

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

May 19, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
WILD HORSE FEDERAL 116-34
NE/SE, SEC. 34, T10S, R19E
UINTAH COUNTY, UTAH
LEASE NO.: U-3405
FEDERAL LANDS

RECEIVED
MAY 23 2005

DIV. OF OIL, GAS & MINING

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,


Ed Trotter
Agent
EOG Resources, Inc.

Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

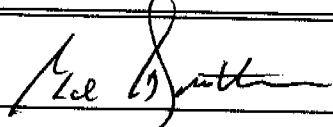
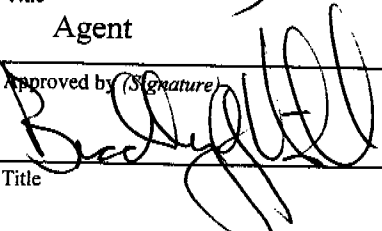
001 APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-3405
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. WILD HORSE FEDERAL 116-34
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-36746
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2075' FSL, 660' FEL 605961 X NE/SE 39.901948 At proposed prod. Zone 4417400 Y -109.760475		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 23.08 MILES SOUTHWEST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 34, T10S, R19E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 660'	16. No. of Acres in lease 1600	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C 8050'		13. State UTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5354.7 FEET GRADED GROUND		17. Spacing Unit dedicated to this well 40
22. Approximate date work will start* UPON APPROVAL		20. BLM/BIA Bond No. on file NM-2308
23. Estimated duration 45 DAYS		
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date May 19, 2005
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 05-26-05
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

T10S, R19E, S.L.B.&M.

EOG RESOURCES, INC.

1956 Brass Cap,
Pile of Stones,
0.8' High, E-W
Fence Line

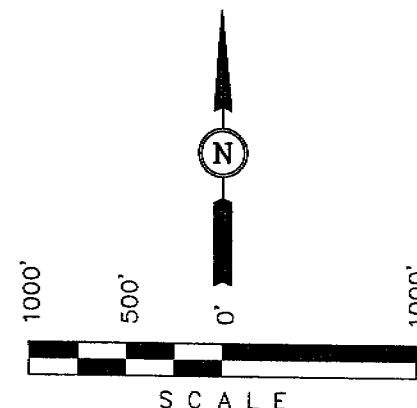
Well location, WILDHORSE FEDERAL #116-34,
located as shown in the NE 1/4 SE 1/4 of
Section 34, T10S, R19E, S.L.B.&M. Uintah
County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION
20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN.
NW QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD.
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID
ELEVATION IS MARKED AS BEING 5251 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

T10S

T11S

3

2

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 39°54'06.99" (39.901942)
LONGITUDE = 109°45'40.34" (109.761206)
(NAD 27)
LATITUDE = 39°54'07.12" (39.901978)
LONGITUDE = 109°45'37.84" (109.760511)

N89°56'W - 2624.16' (G.L.O.)

N89°54'31"W - 2624.89' (Meas.)

1956 Brass
Cap 0.6' High,
Pile of Stones

N00°53'40"E - 2666.23' (Meas.)

1956 Brass
Cap 1.0' High,
Pile of Stones

N00°54'08"E - 2666.22' (Meas.)

2" Brass Cap in
Pile of Stones

1956-2" Brass
Cap in Large Pile
of Stones

96.36'
(G.L.O.)

S89°09'W - 2659.80' (G.L.O.)

N88°45'53"W - 2589.76' (Meas.)

WILDHORSE FEDERAL #116-34
Elev. Ungraded Ground = 5356'

660'

2075'

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 2-24-05	DATE DRAWN: 3-7-05
PARTY G.S. B.C. E.C.O.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

WILD HORSE FEDERAL 116-34 NE/SE, SEC. 34, T10S, R19E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	2,361'
Wasatch	4,315'
Chapita Wells	4,929'
Buck Canyon	5,635'
North Horn	6,532'
KMV Price River	7,873'

EST. TD: 8,050'

Anticipated BHP 3500 PSI

3. PRESSURE CONTROL EQUIPMENT:

Intermediate Hole – 3000 PSIG
Production Hole – 3000 PSIG
BOP Schematic Diagrams attached.

4. CASING PROGRAM:

HOLE SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	THREAD	RATING FACTOR		
							COLLAPSE	BURST	TENSILE
17 1/2"	0' – 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' – TD +/-KB	8,050' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

Note: The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe
Insert Baffle
Wooden wiper plug
Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

Intermediate Hole Procedure (250'–±2300')

Guide Shoe
Insert Float Collar (PDC drillable)
Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

WILD HORSE FEDERAL 116-34 NE/SE, SEC. 34, T10S, R19E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued):

Production Hole Procedure ($\pm 2300'$ -TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,873'$ (**Top of Price River**) and $\pm 3,900'$ (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to **400' above Price River top** (± 30 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250'- $\pm 2300'$):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure ($\pm 2300'$ -TD):

± 2300 -7500' Use water (circulated through reserve pit) with PHPA polymer sweeps on a regular basis. Adjust frequency of sweeps based on cuttings quality and hole conditions. Gel/LCM sweeps can also be used for additional cleaning and for reducing seepage, but should not be “substituted” for the PHPA sweeps.

While on water, spot either salt water or pre-mixed weighted mud as required to prevent flow during trips after gas influxes have been encountered. Watch cuttings size, shape and quantity to determine if increase in mud weight is required. Increased mud weight is often the key to shale stability in this area. Treat for any CO₂ contamination with Lime and Gyp.

7500' - TD' Close mud system in. “Mud up” with Hi-Yield bentonite for primary viscosity and PHPA polymer for supplemental viscosity and clay encapsulation/inhibition. Utilize white Starch or PAC for filtration control. Treat with bactericide if required. Maintain pH in 9.0-10.0 range.

Expect increasing gas influxes requiring heavier mud weights as drilling progresses. Adjust mud weight as needed. Use deflocculants/thinners if required to maintain good flow properties.

Run LCM sweeps periodically to seal-off loss zones. Adjust sweep frequency based on observed losses. Maintain water loss 15 cc's or less. Treat CO₂ contamination with Lime and/or Gypsum.

EIGHT POINT PLAN

WILD HORSE FEDERAL 116-34
NE/SE, SEC. 34, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: No Open Hole Logs
Cased Hole Logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250'-± 2300'):

Option #1

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Option 2:

Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN

WILD HORSE FEDERAL 116-34
NE/SE, SEC. 34, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure ($\pm 2300'$ to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 ft³/sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Intermediate Hole (250'- \pm 2300'):

Lost circulation

Production Hole ($\pm 2300'$ -TD):

Sloughing shales and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

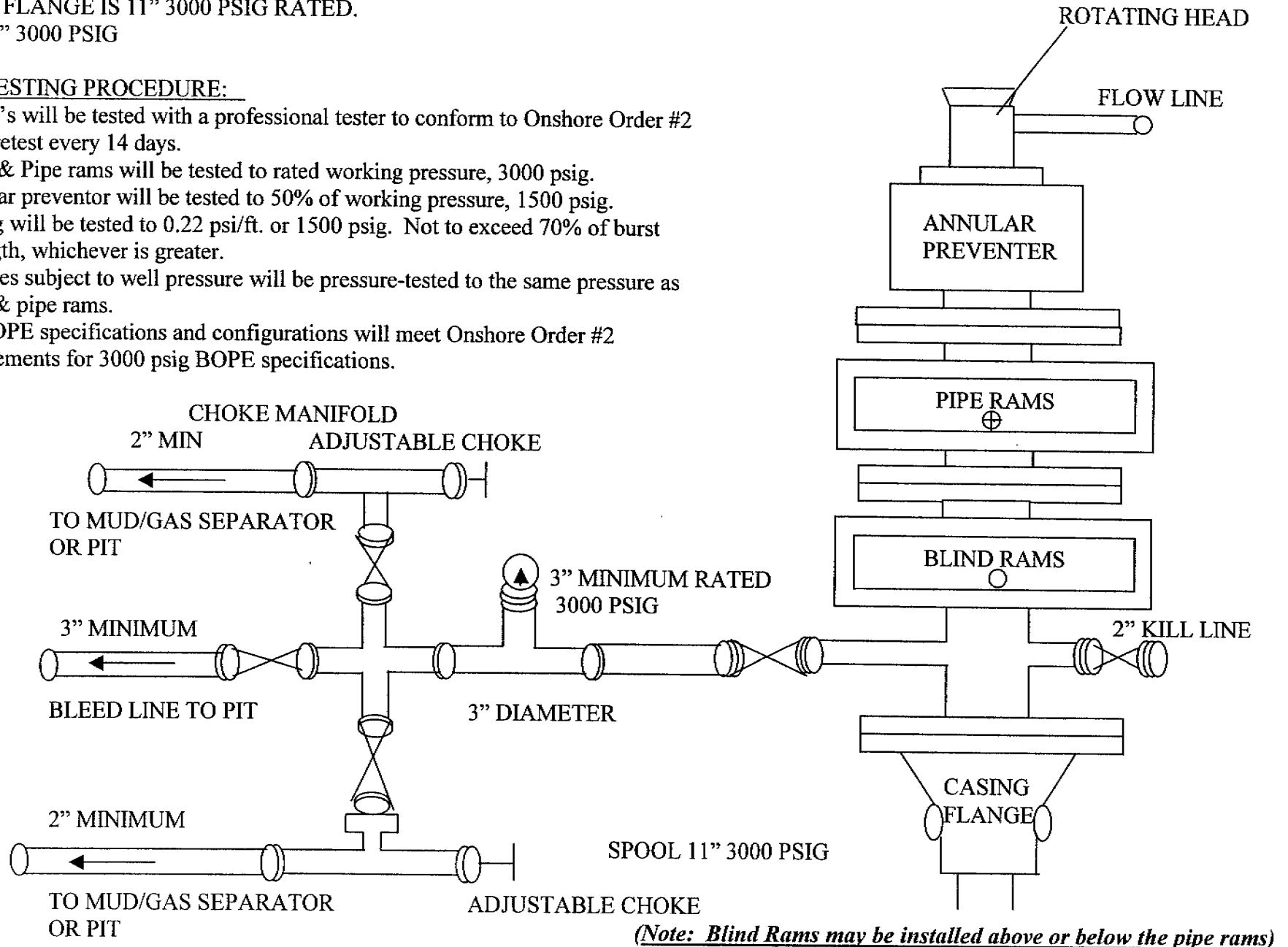
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
CASING FLANGE IS 11" 3000 PSIG RATED.
BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Wild Horse Federal 116-34</u>
Lease Number:	<u>U-3405</u>
Location:	<u>2075' FSL & 660' FEL, NE/SE, Sec. 34, T10S, R19E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 23.08 miles southwest of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.2 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 1*
- B. Producing wells - 6*
- C. Shut in wells - 4*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1540' from proposed location to a point in the SW/NW of Section 35, T10S, R19E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands, thus a Right-of-Way grant will be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the West side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The approved seed mixture for this location is:

Gardner Saltbush – 3 pounds per acre
Shadscale – 3 pounds per acre
Indian Rice Grass - 2 pounds per acre
Hi-Crest Crested Wheat Grass – 1 pound per acre

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corners B and 5. The stockpiled location topsoil will be stored from Corner #2 to Corner #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the East.

Corner #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification

from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

- X** No construction of access road or location shall be conducted during wet weather due to critical soils stipulations.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Wild Horse Federal 116-34 Well, located in the NE/SE of Section 34, T10S, R19E, Uintah County, Utah; Lease #U-3405**; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

5-19-2005
Date


Agent

EOG RESOURCES, INC.
WILDHORSE FEDERAL #116-34
SECTION 34, T10S, R19E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 400' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.0 MILES.

EOG RESOURCES, INC.
WILDHORSE FEDERAL #116-34
LOCATED IN UTAH COUNTY, UTAH
SECTION 34, T10S, R19E, S.L.B.&M.

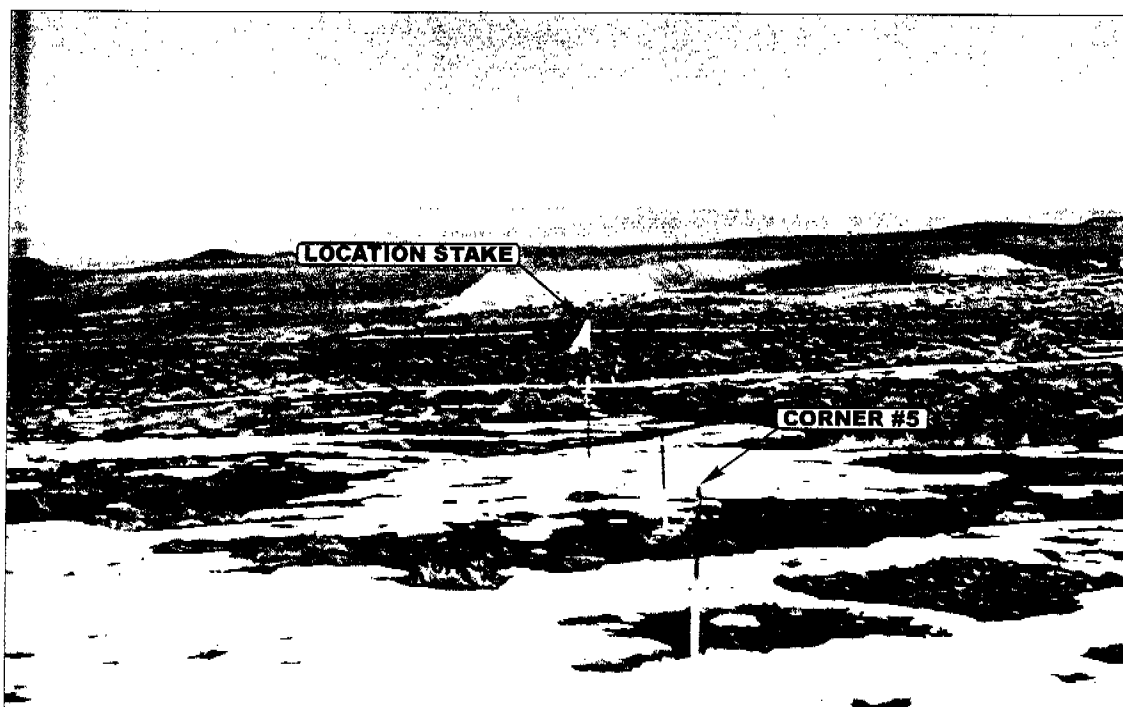


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

03 01 05
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S. DRAWN BY: L.K. REVISED: 00-00-00

Approx.
Top of
Cut Slope

FLARE PIT

20' MDF BENCH

Reserve Pit Backfill
& Spoils Stockpile

15' WIDE BENCH

Total Pit Capacity
N/2' of Freeboard
= 12,250 Bbls. ±
Total Pit Volume
= 3,320 Cu. Yds.

Sta. 0+18

20' WIDE BENCH

El. 60.7'
C-18.0'
(btm. pit)

El. 57.9'
C-3.2

C-1.0'
FL 55.7'

F-4.4'
El. 50.3'

Sta. 0+00

$F-4.6'$
 $FL\ 50.1'$

Sta. 1+50

Sta. 3+25

Approx.
Toe of
Fill-Slope

F-7.1'
El. 47.6'

F-0.8'
El. 53.9'

C-3.6'
El. 58.3'

Round Corners
as Needed

PIPE RACKS

C-0.9'
El. 55.6'

C-3.5'
El. 58.2'

	PIC	DOG HOUSE
--	-----	-----------

WASTE

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

Existing
Drainage

STORAGE
TANK

Proposed Access
Road

Elev. Ungraded Ground at Location Stake = 5355.6'
Elev. Graded Ground at Location Stake = 5354.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

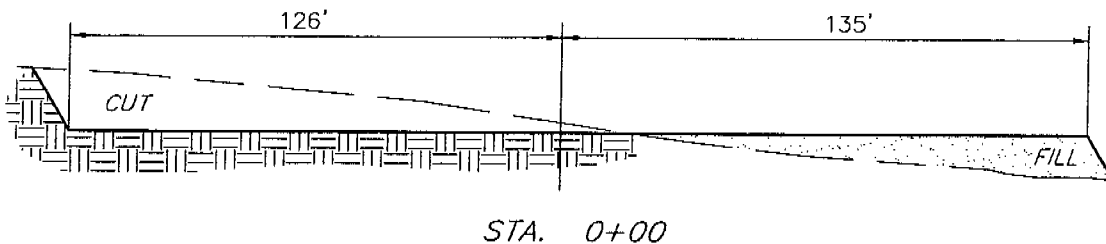
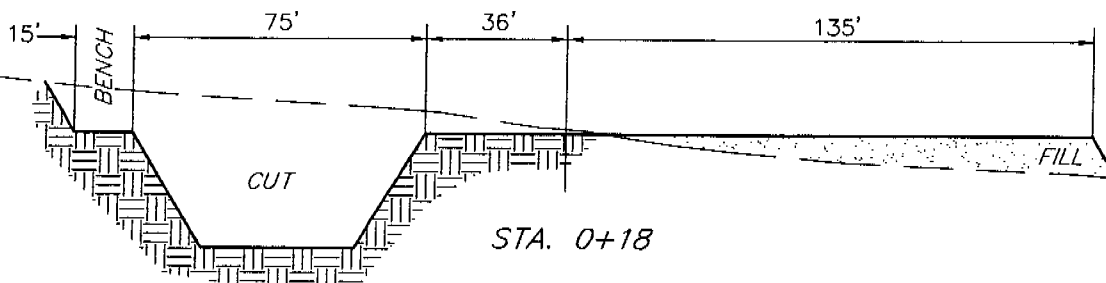
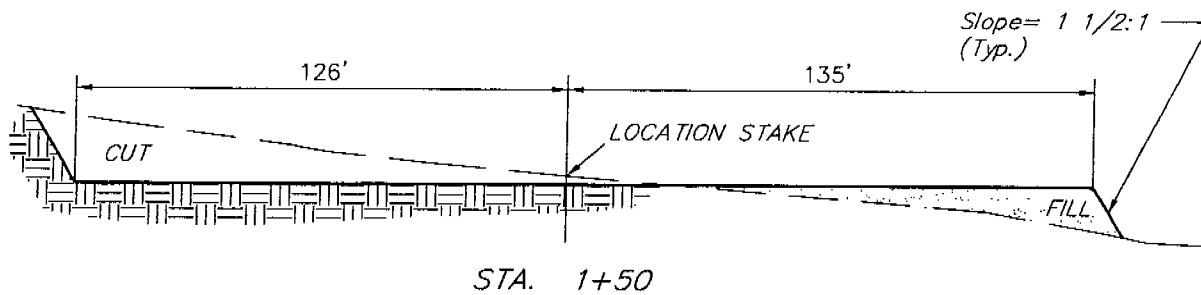
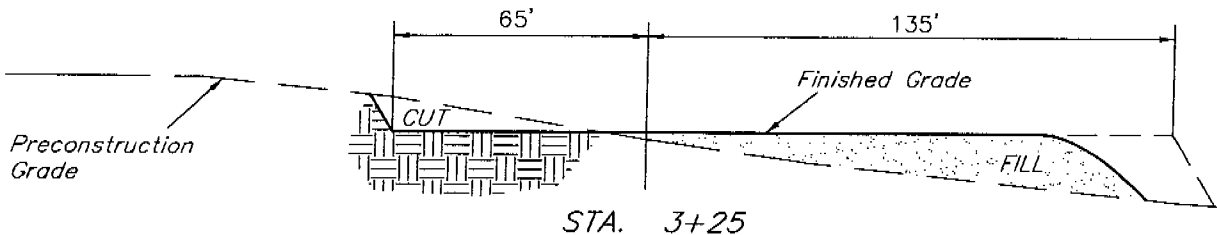
TYPICAL CROSS SECTIONS FOR

WILDHORSE FEDERAL #116-34
SECTION 34, T10S, R19E, S.L.B.&M.
2075' FSL 660' FEL

[Handwritten Signature]

1" = 20'
X-Section
Scale
1" = 50'

DATE: 3-7-05
Drawn By: E.C.O.



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

* NOTE:

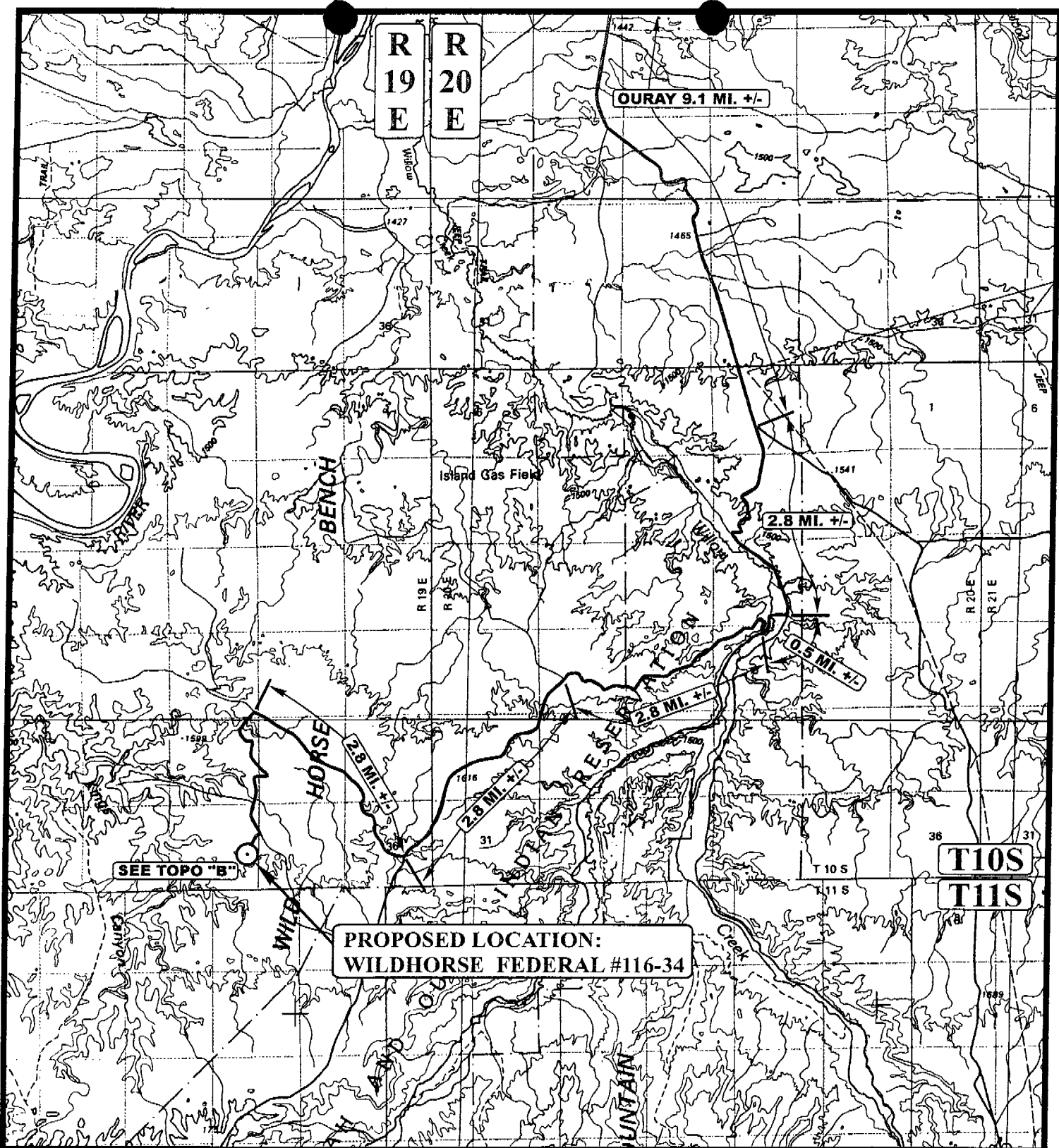
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,650 Cu. Yds.
Remaining Location = 6,840 Cu. Yds.
TOTAL CUT = 8,490 CU.YDS.
FILL = 5,180 CU.YDS.

EXCESS MATERIAL = 3,310 Cu. Yds.
Topsoil & Pit Backfill = 3,310 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

EOG RESOURCES, INC.

**WILDHORSE FEDERAL #116-34
SECTION 34, T10S, R19E, S.L.B.&M.
2075' FSL 660' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

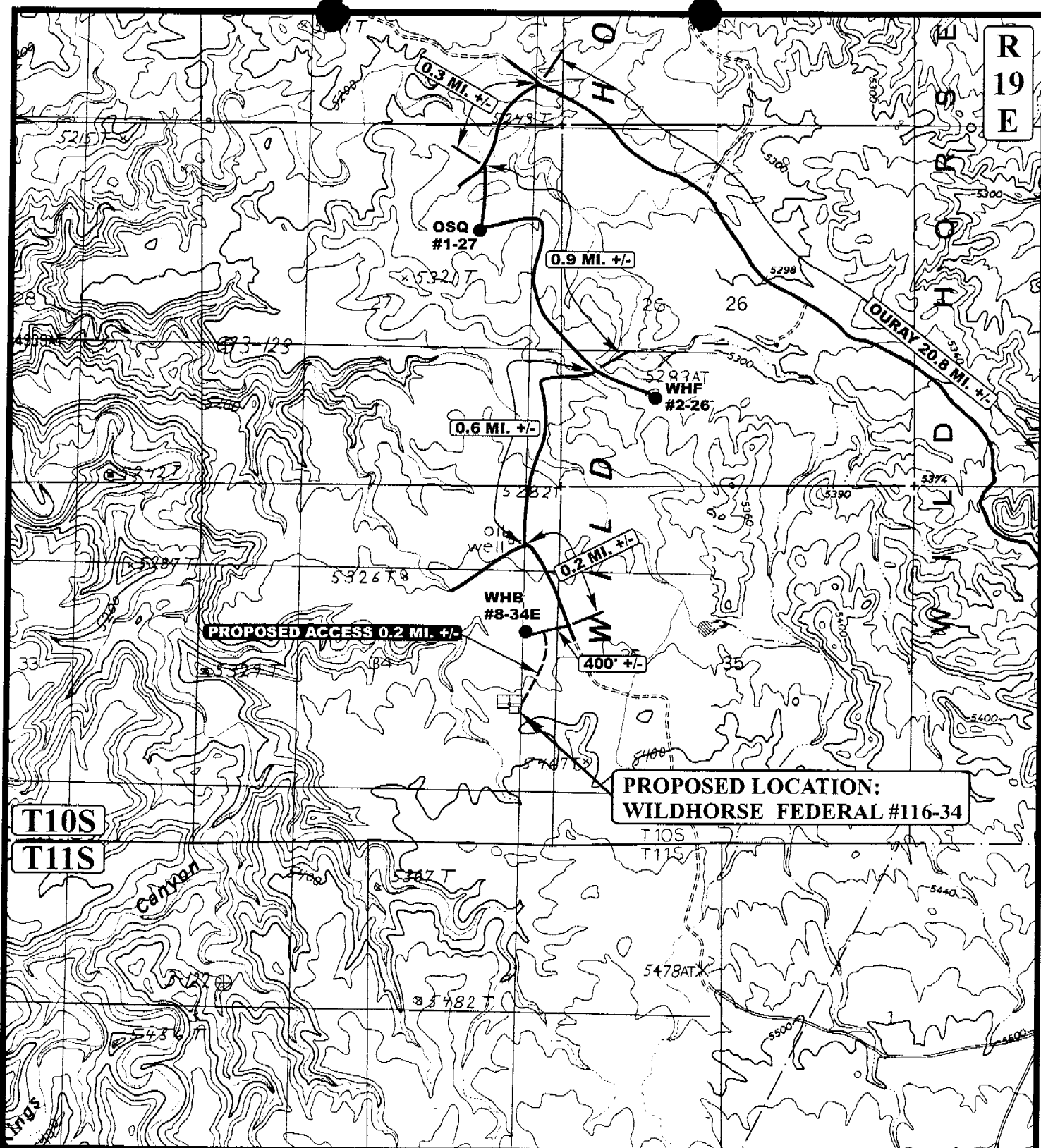


**TOPOGRAPHIC
MAP**

03 01 05
MONTH DAY YEAR

SCALE: 1:100,000 | DRAWN BY: L.K. | REVISED: 00-00-00





LEGEND:

— EXISTING ROAD
 - - - PROPOSED ACCESS ROAD



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

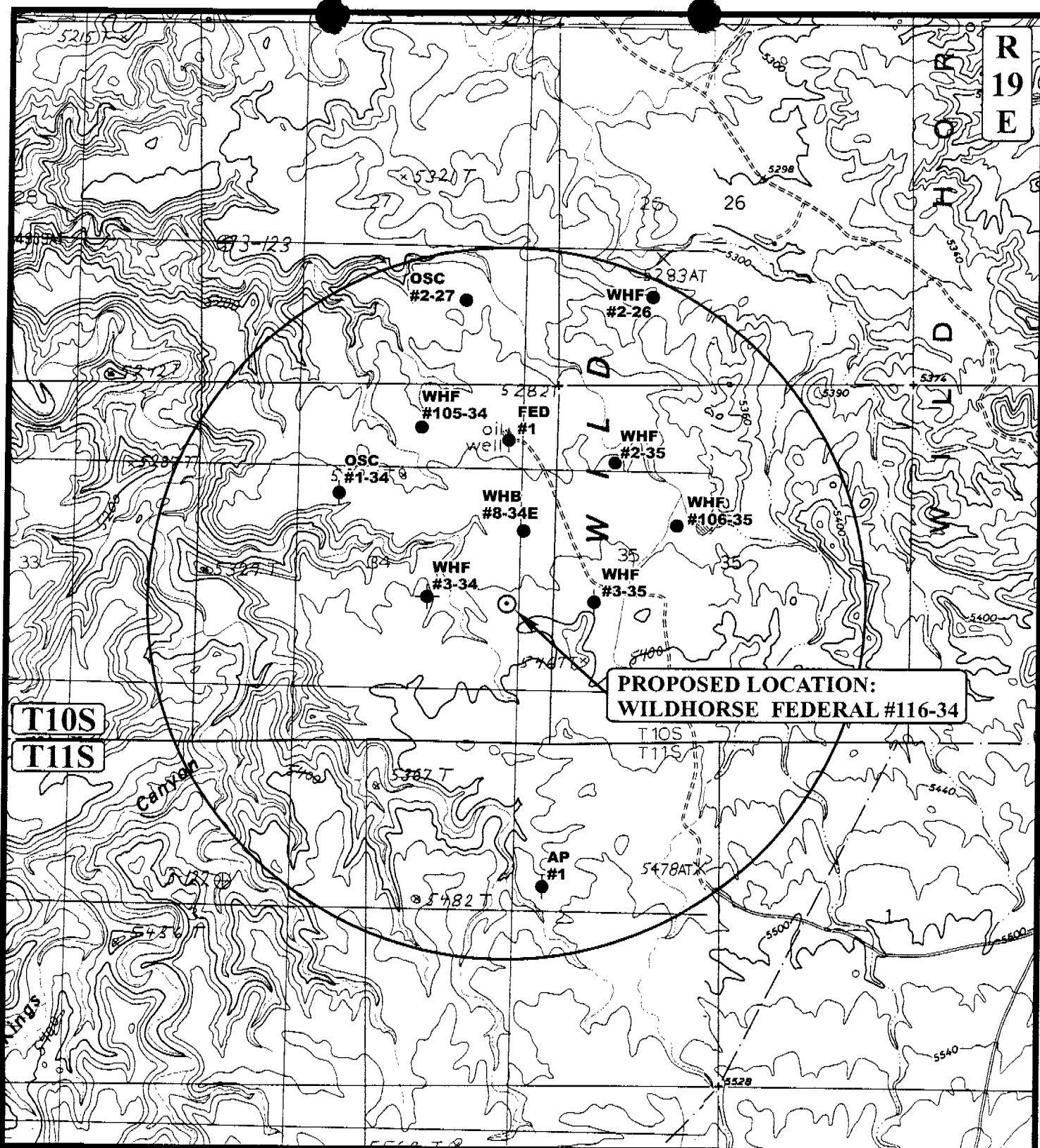
WILDHORSE FEDERAL #116-34
 SECTION 34, T10S, R19E, S.L.B.&M.
 2075' FSL 660' FEL

TOPOGRAPHIC
 MAP

03 02 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

B
 TOPO



LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

WILDHORSE FEDERAL #116-34
SECTION 34, T10S, R19E, S.L.B.&M.
2075' FSL 660' FEL

TOPOGRAPHIC
MAP

03 02 05
MONTH DAY YEAR

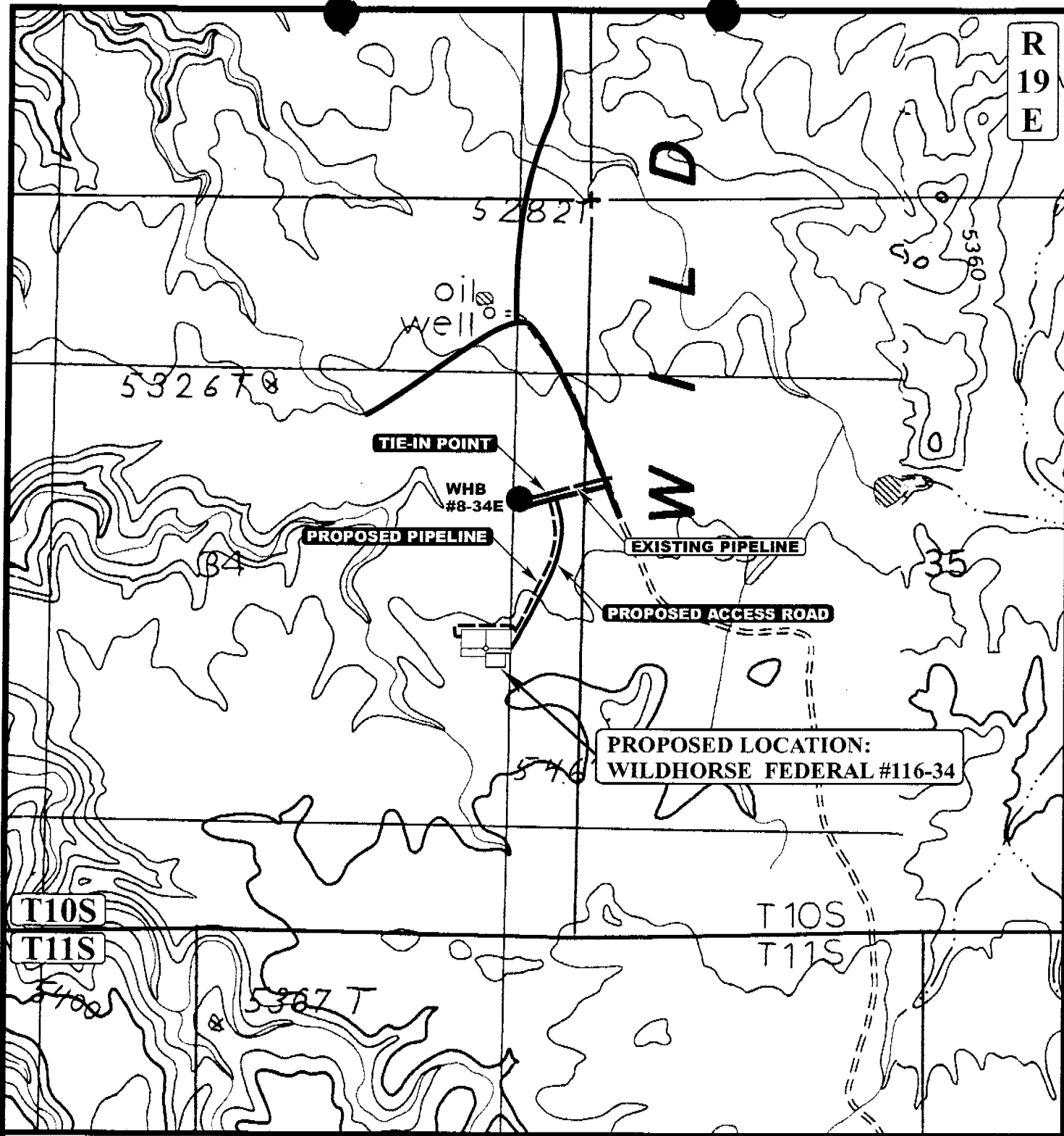
SCALE: 1" = 2000'

DRAWN BY: L.K.

REVISED: 00-00-00



R
19
E



APPROXIMATE TOTAL PIPELINE DISTANCE = 1540' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

EOG RESOURCES, INC.

WILDHORSE FEDERAL #116-34
SECTION 34, T10S, R19E, S.L.B.&M.
2075' FSL 660' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC			03 02 05		
MAP			MONTH	DAY	YEAR
SCALE: 1" = 1000'			DRAWN BY: L.K. REVISED: 00-00-00		



003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/23/2005

API NO. ASSIGNED: 43-047-36746

WELL NAME: WH FED 116-34

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NESE 34 100S 190E

SURFACE: 2075 FSL 0660 FEL

BOTTOM: 2075 FSL 0660 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-3405

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

Geology

Surface

LATITUDE: 39.90195

LONGITUDE: -109.7605

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)

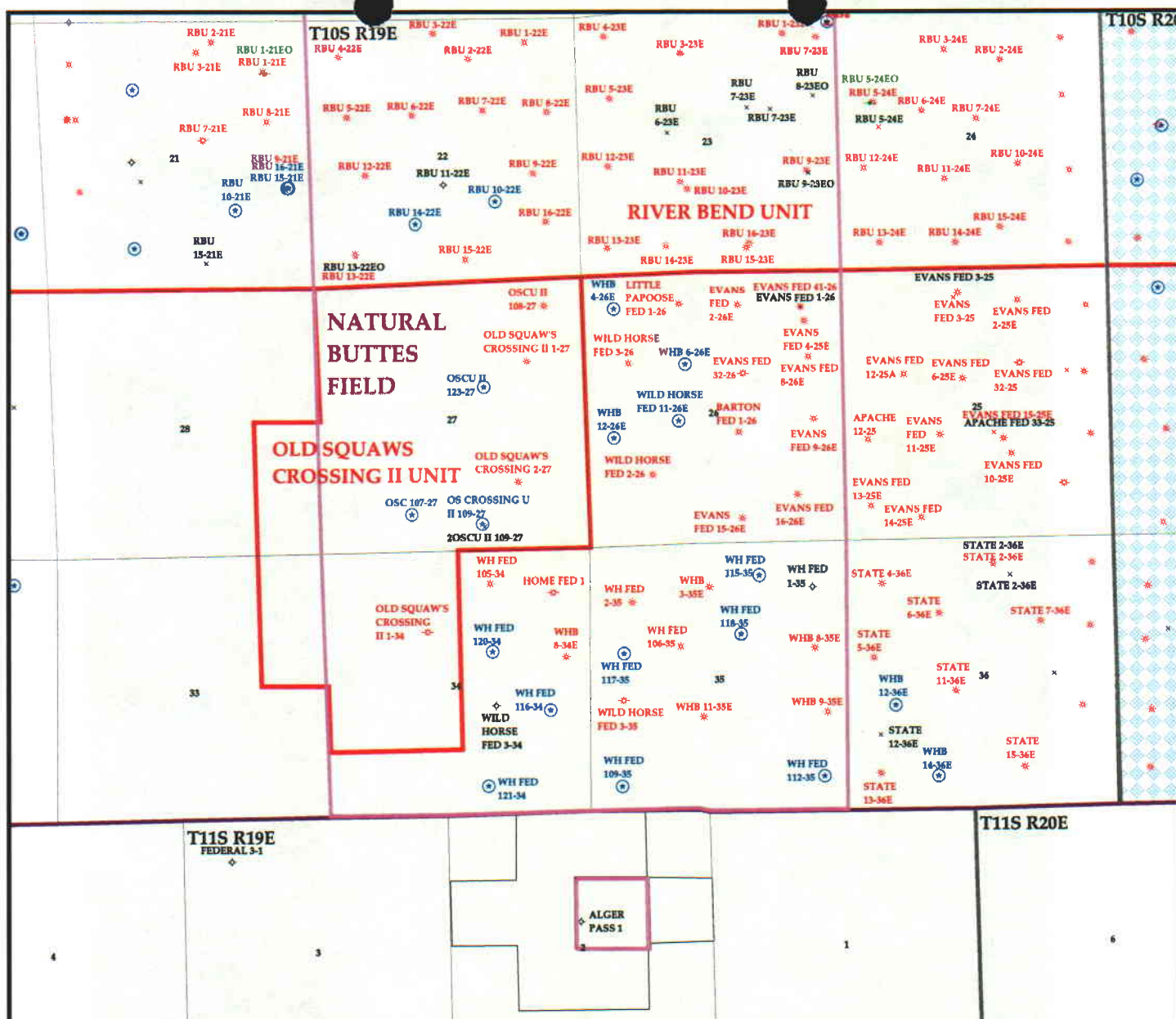
LOCATION AND SITING:

___ R649-2-3.
Unit ___
☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
___ Drilling Unit
Board Cause No: ___
Eff Date: ___
Siting: ___
___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- Spacing Strip



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 34 T. 10S R. 19E

FIELD: NATUREAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Wells

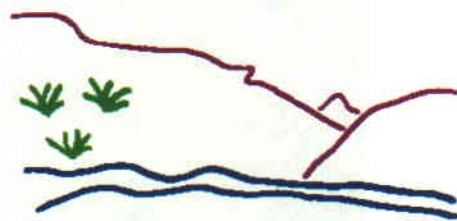
- ✱ GAS INJECTION
- ✱ GAS STORAGE
- ✱ LOCATION ABANDONED
- ⊕ NEW LOCATION
- ✱ PLUGGED & ABANDONED
- ✱ PRODUCING GAS
- PRODUCING OIL
- ✱ SHUT-IN GAS
- ✱ SHUT-IN OIL
- ✱ TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ⬆ WATER SUPPLY
- ⬆ WATER DISPOSAL

Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 26-MAY-2005

**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 26, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Wild Horse Federal 116-34 Well, 2075' FSL, 660' FEL, NE SE, Sec. 34,
T. 10 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36746.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Wild Horse Federal 116-34

API Number: 43-047-36746

Lease: U-3405

Location: NE SE **Sec.** 34 **T.** 10 South **R.** 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR MAY 20 2005
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **2075' FSL, 660' FEL**
At proposed prod. Zone

NE/SE

14. Distance in miles and direction from nearest town or post office*
23.08 MILES SOUTHWEST OF OURAY, UTAH

12. County or Parish
UINTAH

13. State
UTAH

15. Distance from proposed*
location to nearest
property or lease line, ft. **660'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
1600

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
8050'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5354.7 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

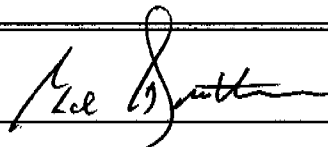
24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

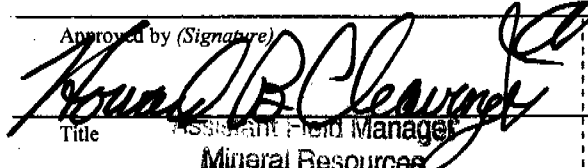


Name (Printed/Typed)
Ed Trotter

Date
May 19, 2005

Title
Agent

Approved by (Signature)



Name (Printed/Typed)

Title
**Assistant Field Manager
Mineral Resources**

Office

**RECEIVED
DEC 16 2005**

Date

12/08/2005

DIV. OF OIL, GAS & MINING

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG	Location:	NESE, Sec 34, T10S, R19E
Well No:	WHF 116-34	Lease No:	UTU-3405
API No:	43-047- 36746	Agreement:	N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

NOTIFICATION REQUIREMENTS

Location Construction (Notify Paul Buhler)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Paul Buhler)	- Prior to moving on the drilling rig.
Spud Notice (Notify PE)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify SPT)	- Twenty-Four (24) hours prior to running casing and cementing) all casing strings.
BOP & Related Equipment Tests (Notify SPT)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify PE)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the resspreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

The pipeline shall be buried within the identified construction width of an access corridor that contains the access road and pipelines. The operator may request in writing an exception to this COA. Exceptions to this COA may include but are not limited to: laterally extensive, hard indurated bedrock, such as sandstone, which is at or within 2 feet of the surface; and, soil types with a poor history for successful rehabilitation. The exception request will be reviewed by the authorized officer (AO) and a determination made.

Prior to abandonment of a buried pipeline, the operator will obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Top of cement for the production casing shall be at a minimum of 2100'.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status

without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration

and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized

90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:
P.O. BOX 1815 VERNAL UT 84078

PHONE NUMBER:
(435) 789-0790

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-3405

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
WILD HORSE FEDERAL 116-34

9. API NUMBER:
43-047-36746

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2075 FSL 660 FEL 39.901942 LAT 109.761203 LON

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 34 10S 19E S.L.B. & M

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 05-19-06

By: [Signature]

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Regulatory Assistant

SIGNATURE [Signature]

DATE 5/11/2006

(This space for State use only)

RECEIVED
MAY 12 2006

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36746
Well Name: WILD HORSE FEDERAL 116-34
Location: 2075 FSL 660 FEL (NESE), SECTION 34, T10S, R19E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 5/26/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

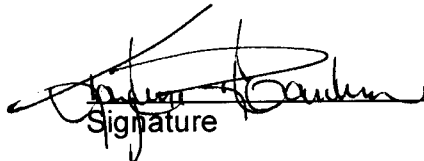
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

5/11/2006

Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

MAY 12 2006

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: WH FED 116-34

Api No: 43-047-36746 Lease Type: FEDERAL

Section 34 Township 10S Range 19E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

SPUDDED:

Date 08/30/06

Time 10:00 AM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # (435) 828-3630

Date 09/05/06 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2075' FSL & 660' FEL (NE/SE)
Sec. 34-T10S-R19E 39.901942 LAT 109.761206 LON**

5. Lease Serial No.
U-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Wild Horse Federal 116-34

9. API Well No.
43-047-36746

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/MV

11. County or Parish, State
Utah County, Ut

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 8/30/2006.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

08/31/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

SEP 05 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2075' FSL & 660' FEL (NE/SE)
Sec. 34-T10S-R19E 39.901942 LAT 109.761206 LON**

5. Lease Serial No.

U-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Wild Horse Federal 116-34

9. API Well No.

43-047-36746

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/MV

11. County or Parish, State

Utah County, Ut

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD.**
- 2. Ace Disposal**
- 3. RN Industries.**

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

08/31/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SEP 05 2006

RECEIVED
DIV. OF OIL, GAS & MINING
SEP 05 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name	QQ	Sec	Tw	Rng	County
43-047-37369	Chapita Wells Unit 1060-14	NESE	14	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	15615	8/30/2006	9/7/06		
Comments: <u>PRRV = MVRD</u>						

Well 2

API Number	Well Name	QQ	Sec	Tw	Rng	County
43-047-36746	Wild Horse Federal 116-34	NESE	34	10S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	15616	8/30/2006	9/7/06		
Comments: <u>PRRV = MVRD</u>						

Well 3

API Number	Well Name	QQ	Sec	Tw	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

SEP 06 2006

DIV. OF OIL, GAS & MINING

Mary A. Maestas

Name (Please Print)

Signature
Regulatory Assistant

Title

Date 9/6/06

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC**

3a. Address
P.O. BOX 1815 VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2075 FSL 660 FEL (NE/SE) S.L.B.&M
SECTION 34, T10S, R19E 39.901942 LAT 109.761206 LON**

5. Lease Serial No.

U-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

WILD HORSE FEDERAL 116-34

9. API Well No.

43-047-3674

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests permission to change the TD, originally approved 12/8/2005, on the referenced well:

From: 8050'

To: 10,100

A revised Drilling Plan is attached.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 06-29-06

By: [Signature]

*Federal Approval of this
Action is Necessary*

10/16/06
RM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

KAYLENE R. GARDNER

Title **REGULATORY ASSISTANT**

Signature

Date

06/16/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUN 19 2006

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

WILD HORSE FEDERAL 116-34 NE/SE, SEC. 34, T10S, R19E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,409'
Wasatch	4,318'
Chapita Wells	4,927'
Buck Canyon	5,641'
North Horn	6,527'
KMV Price River	7,856'
KMV Price River Middle	8,862'
KMV Price River Lower	9,538'
Sego	9,905'

Estimated TD: **10,100' or 200'± below Price River top**

Anticipated BHP: 5,515 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/ 9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.
All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
WILD HORSE FEDERAL 116-34
NE/SE, SEC. 34, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.0 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

WILD HORSE FEDERAL 116-34 **NE/SE, SEC. 34, T10S, R19E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **115 sks:** 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: **1095 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN
WILD HORSE FEDERAL 116-34
NE/SE, SEC. 34, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2075' FSL & 660' FEL (NE/SE)
Sec. 34-T10S-R19E 39.901942 LAT 109.761206 LON**

5. Lease Serial No.

U-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Wild Horse Federal 116-34

9. API Well No.

43-047-36746

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	request
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

**Federal Approval Of This
Action Is Necessary**

Date **4/18/07**
By: *[Signature]*

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

04/02/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 03 2007

DIV. OF OIL, GAS & MINING

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is a Regulatory Assistant of EOG Resources, Inc. EOG Resources, Inc. is the operator of the following described well:

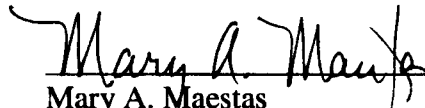
**Wild Horse Federal 116-34
2075' FSL – 660' FEL (NESE)
SECTION 34, T10S, R19E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., and Dominion Exploration and Production, Inc., Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 2nd day of April, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

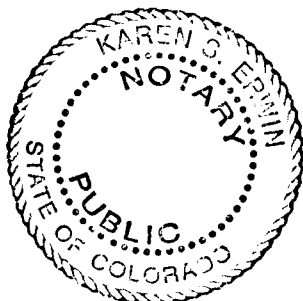
Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Dominion Exploration and Production, Inc.


Further affiant saith not.



Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 2nd day of April, 2007.



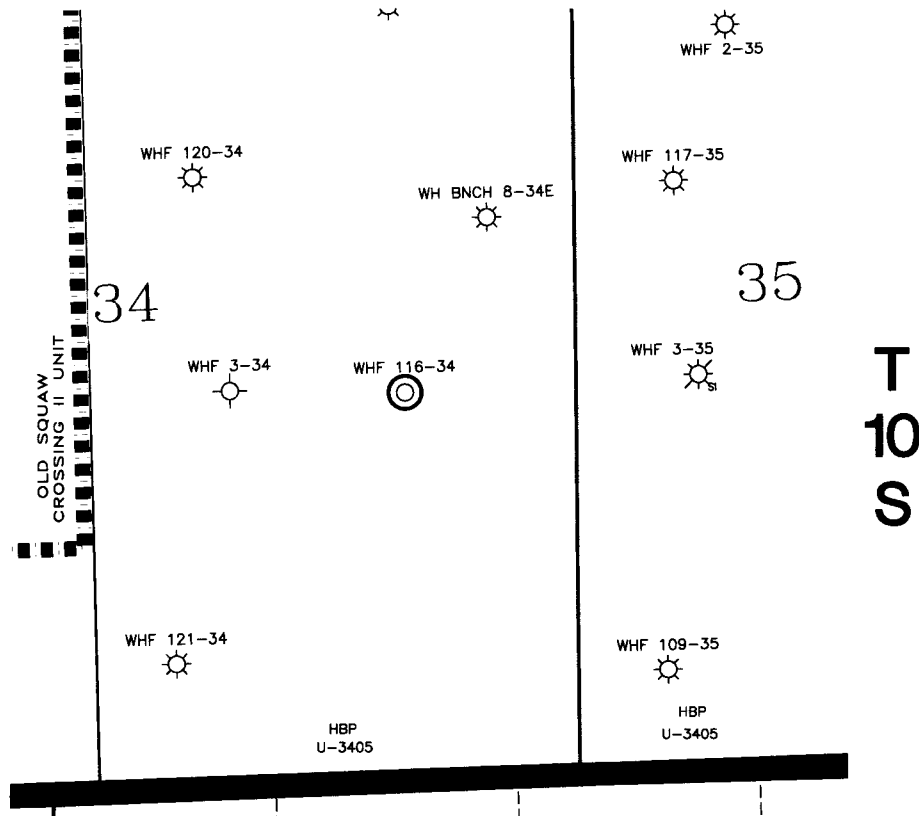


Notary Public
My Commission Expires: June 25, 2007

**Exhibit "A" to Affidavit
Wild Horse Federal 111-35 Application to Commingle**

**Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, Oklahoma 73134-2600
Attn: Mr. Rusty Waters**

R 19 E



○ WILD HORSE FEDERAL 116-34

Scale: 1"=1000'

0 1/4 1/2 Mile



Geog resources

Denver Division

EXHIBIT "A"

WILD HORSE FEDERAL 116-34

Commingle Application

Uintah County, Utah

Scale: 1"=1000'

D:\utah\Commingle\page_WHF116-34_commingle.dwg

Author

TLM

Mar 06, 2007 - 2:59pm

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

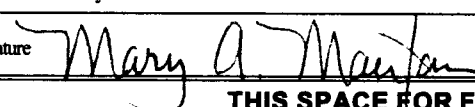
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-3405
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2075' FSL & 660' FEL (NE/SE) Sec. 34-T10S-R19E 39.901942 LAT 109.761206 LON		8. Well Name and No. Wild Horse Federal 116-34
		9. API Well No. 43-047-36746
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/MV
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 4/16/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Mary A. Maestas	Title Regulatory Assistant
Signature 	Date 04/18/2007
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 19 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 04-18-2007

Well Name	WHF 116-34	Well Type	DEVG	Division	DENVER
Field	OLD SQUAW'S CROSSING	API #	43-047-36746	Well Class	1SA
County, State	UINTAH, UT	Spud Date	03-04-2007	Class Date	04-16-2007
Tax Credit	N	TVD / MD	10,100/ 10,100	Property #	056691
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,374/ 5,355				
Location	Section 34, T10S, R19E, NESE, 2075 FSL & 660 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	40.75

AFE No		303377		AFE Total		DHC / CWC																	
Rig Contr		PIONEER		Rig Name		PIONEER #59		Start Date		05-24-2005		Release Date		03-16-2007									
05-24-2005		Reported By																					
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA:

2075' FSL & 660' FEL (NE/SE)
SECTION 34, T10S, R19E
UINTAH COUNTY, UTAH

LAT 39.901978, LONG 109.760511 (NAD 27)

RIG PIONEER #59
OBJECTIVE: 10,100' TD, MESAVERDE
DW/GAS
OLD SQUAWS CROSSING PROSPECT
DD&A: OLD SQUAWS CROSSING AREA
NATURAL BUTTES FIELD

LEASE: U-3405
ELEVATION: 5355.6' GL, 5354.7' PREP GL (DUE TO ROUNDING THE PREP GL IS 5355'), 5374' KB, (19')

EOG WI 50%, NRI 40.75%

08-16-2006	Reported By	ED TROTTER
Daily Costs: Drilling	Completion	\$0
Daily Total		

Cum Costs: Drilling				Completion		\$0	Well Total				
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILDING LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION, 20% COMPLETE.								

08-18-2006		Reported By		ED TROTTER							
Daily Costs: Drilling				\$0	Completion		\$0	Daily Total		\$0	
Cum Costs: Drilling					Completion		\$0	Well Total			
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILDING LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION IS 30% COMPLETE.								

08-21-2006		Reported By		ED TROTTER							
Daily Costs: Drilling				\$0	Completion		\$0	Daily Total		\$0	
Cum Costs: Drilling					Completion		\$0	Well Total			
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILDING LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION IS 50% COMPLETE.								

08-22-2006		Reported By		ED TROTTER							
Daily Costs: Drilling				\$0	Completion		\$0	Daily Total		\$0	
Cum Costs: Drilling					Completion		\$0	Well Total			
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILDING LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION IS 55% COMPLETE.								

08-23-2006		Reported By		ED TROTTER							
Daily Costs: Drilling				\$0	Completion		\$0	Daily Total		\$0	
Cum Costs: Drilling					Completion		\$0	Well Total			
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILDING LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION IS 60% COMPLETE.								

08-24-2006		Reported By		ED TROTTER						
Daily Costs: Drilling				\$0	Completion		\$0	Daily Total		\$0

Cum Costs: Drilling	Completion	\$0	Well Total	\$
MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0				
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 65% COMPLETE.

08-25-2006 Reported By ED TROTTER

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion	\$0	Well Total	
MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0					
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 75% COMPLETE.

08-28-2006 Reported By ED TROTTER

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion	\$0	Well Total	
MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0					
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 85% COMPLETE.

08-29-2006 Reported By ED TROTTER

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion	\$0	Well Total	
MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0					
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 90% COMPLETE.

08-30-2006 Reported By ED TROTTER

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion	\$0	Well Total	
MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0					
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 100% COMPLETE. WO AIR RIG.

09-08-2006 Reported By DALL COOK

Daily Costs: Drilling	Completion	\$0	Daily Total
------------------------------	-------------------	------------	--------------------

Cum Costs: Drilling				Completion	\$0		Well Total		
MD	40	TVD	40	Progress	0	Days	0	MW	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20' HOLE ON 8/30/2006 @ 10:00 AM. SET 40' OF 14" CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. DALL COOK NOTIFIED MIKE LEE - BLM AND CAROL DANIELS - UDOGM OF THE SPUD 8/30/2006 @ 3:00 PM.

09-15-2006 Reported By DALL COOK

Daily Costs: Drilling				Completion	\$0		Daily Total
Cum Costs: Drilling				Completion	\$0		Well Total
MD	2,479	TVD	2,479	Progress	0	Days	0
Formation :			PBTD : 0.0			Perf :	
							PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S AIR RIG # 9 ON 9/3/2006, DRILLED 12-1/4" HOLE TO 2460' GL. ENCOUNTERED NO WATER. RAN 56 JTS (2426') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2444' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 160 BBLs FRESH WATER & 40 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 170 SX (116 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11 PPG W/YIELD OF 3.82 CFS. TAILED IN W/ 200 SACKS (41 BBLs) OF PREMIUM CEMENT W/ 2% CaCl2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/ YIELD OF 1.15 CFS. DISPLACED CEMENT W/ 184 BBLs FRESH WATER. BUMPED PLUG W/ 800# @ 4:46 PM, 9/3/2006. CHECKED FLOAT. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 2 BBLs INTO DISPLACEMENT. CEMENT FELL BACK AT SURFACE WHEN PLUG BUMPED.

TOP JOB #1: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED 4 BBL LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 1 HR 40 MIN.

TOP JOB #2: MIXED & PUMPED 75 SX (15 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY TAKEN AT THIS TIME.

DALL COOK NOTIFIED JAMIE SPARGER W/ VBLM OF THE SURFACE CASING & CEMENT JOB ON 8/31/2006 @ 1:30 PM.

02-28-2007 Reported By KIT HATFIELD

Daily Costs: Drilling				Completion	\$0		Daily Total
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Cum Costs: Drilling				Completion		\$0	Well Total				
MD	2,479	TVD	2,479	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :		PKR Depth : 0.0			

Activity at Report Time: RIG DOWN

Start	End	Hrs	Activity Description
06:00	10:00	4.0	RIG ON LOCATION AT WHF 112-25. SET OFF STACK. MANDREL HANGER NOT SEATED IN CASING BOWL. SITTING ABOUT 4" UP OFF LOAD SHOULDER, HAD TO SET MANUAL SLIPS. SET SLIPS WITH 120,000 LBS. INSTALL TREE CAP.
10:00	06:00	20.0	RIG DOWN. MOVE MAN CAMP. WILL MOVE RIG TODAY. ANTICIPATE SPUD FRIDAY.

SAFETY MEETING: RIGGING DOWN/100% TIE OFF/MOVE PREPARATIONS
FULL CREWS

TRANSFERRED FROM WHF 112-35:
3247 GAL DIESEL

03-01-2007 Reported By KIT HATFIELD

Daily Costs: Drilling				Completion		\$0	Daily Total				
Cum Costs: Drilling				Completion		\$0	Well Total				
MD	2,479	TVD	2,479	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :		PKR Depth : 0.0			

Activity at Report Time: RIG UP

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MOVE/RIG UP. MOVE FROM WHF 112-34 TO WHF 116-34 (5 MILE MOVE). ALL LOADS ON LOCATION. 85% ON RIG COMPONENTS SET IN PLACE. RELEASED BARITE HOPPER & SENT TO TOWN.
			WORK 10 HANDS + PUSHER 12 HRS ANTICIPATE SPUD LATE FRIDAY
18:00	06:00	12.0	SHUT DOWN FOR NIGHT.
			SAFETY MEETINGS; RIGGING DOWN. 100% TIE OFF. HAND SIGNALS. SPOTTING LOADS.

03-02-2007 Reported By KIT HATFIELD

Daily Costs: Drilling				Completion		\$0	Daily Total				
Cum Costs: Drilling				Completion		\$0	Well Total				
MD	2,479	TVD	2,479	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :		PKR Depth : 0.0			

Activity at Report Time: RIG UP

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONTINUE TO RIG UP. 90% RIGGED UP. SHOULD BE TESTING STACK ABOUT NOON. SPENT 1 1/2 HRS ON RIG REPAIR.
			NOTIFIED JAMIE SPARGER W/BLM @ 16:30 HRS, 3/1/07 OF BOP TEST.
			RIG CREWS: 5 HANDS - 6 HRS

5 HANDS - 12 HRS

5 HANDS - 12 HRS

SAFETY MEETINGS: MOVING-SETTING LOADS/GENERAL RIGGING UP

L&S TRUCKING: MOVE STARTED 07:30 HRS, 2/28/07 W/6 BED TRKS, 2 HAUL TRKS, 1 CRANE, 2 FORKLIFTS.

CONTINUE ON 3/1/07 @ 07:30 HRS WITH 2 BED TRKS, 1 HAUL TRK, 1 FORKLIFT

FINISH @ 09:30 HRS, 3/1/07 (TOTAL 13 HOURS).

03-03-2007 Reported By KIT HATFIELD

Daily Costs: Drilling	Completion	\$0	Daily Total	
Cum Costs: Drilling	Completion	\$0	Well Total	
MD	2,479	TVD	2,479	Progress 0
				Days 0
				MW 8.5
				Visc 27.0
Formation :		PBTD : 0.0		Perf :
				PKR Depth : 0.0

Activity at Report Time: TRIP IN HOLE TO DRILL

Start	End	Hrs	Activity Description
06:00	14:00	8.0	NIPPLE UP STACK. RIG ON DAYWORK @ 06:00 HRS, 3/2/07.
14:00	21:00	7.0	TEST STACK. RANDY BYWATER W/BLM ON LOCATION TO WITNESS TEST. TEST BLIND RAMS, PIPE RAMS, UPPER & LOWER KELLY VALVES, TIW VALVE & DART VALVE, CHOKE & KILL LINE, CHOKE MANIFOLD TO 250/5000 PSI. TEST CASING TO 1500 PSI FOR 30 MIN.
21:00	00:00	3.0	RIG UP FLARE LINES. SET STAIRS. INSTALL WEAR BUSHING.
00:00	02:30	2.5	FINISH SETTING BHA & DP ON RACK, STRAP SAME. RIG UP LAY DOWN MACHINE TO PICK UP PIPE.
02:30	04:00	1.5	RIG REPAIR, MAKE UP CATHEAD WON'T PULL.
04:00	06:00	2.0	PICK UP BHA & RUN IN HOLE.

SAFETY MEETINGS: NIPPLING UP & TESTING STACK/PICKING UP PIPE

FULL CREWS

BOILER 24 HRS

MUD LOGGER ON LOCATION 3/2/07

03-04-2007 Reported By KIT HATFIELD

Daily Costs: Drilling	Completion	\$0	Daily Total	
Cum Costs: Drilling	Completion	\$0	Well Total	
MD	2,678	TVD	2,678	Progress 199
				Days 1
				MW 8.4
				Visc 28.0
Formation :		PBTD : 0.0		Perf :
				PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CONTINUE TRIP IN HOLE, PICKING UP SINGLES DRILL PIPE. TRIP IN TO 2100'.
08:00	08:30	0.5	RIG DOWN LAY DOWN MACHINE.
08:30	10:30	2.0	PICK UP KELLY, RIG UP KELLY SPINNERS, FIX AIR LINES FOR SPINNERS.
10:30	11:30	1.0	CUT DRILLING LINE.
11:30	14:00	2.5	PUT IN BRACES IN SUB. NOTE: THIS SHOULD HAVE BEEN DONE DURING RIG UP.
14:00	15:00	1.0	TRIP OUT AND VERIFY JOINT COUNT (NIGHT CREW MISS-TALLIED PIPE).
15:00	18:00	3.0	RIG REPAIR, HYDRAULIC ACTUATOR ON MAKE UP CAT HEAD NOT WORKING PROPERLY. PULLS WITH ABOUT 25% POWER. KELLY SPINNERS NOT WORKING EITHER.
18:00	19:00	1.0	INSTALL ROTATING HEAD.

19:00 00:00 5.0 SHUT DOWN OPERATIONS TO COMPLETE TASKS THAT SHOULD HAVE BEEN TAKEN CARE OF DURING RIG UP. WATER LEAKING FROM PACKING OF 2 DIFFERENT CENT. PUMPS, FILLING DITCHES. CLEAN OUT DITCHES SO THAT THEY DRAIN. REPAIR LEAKING SWIVEL PACKING. WORK ON #2 PUMP. GENERAL HOUSE KEEPING IS TERRIBLE. PICK UP TOOLS. CLEAR FLOOR AND DOG HOUSE OF TRASH. DRESSER SLEEVE ON FLOWLINE LEAKING, HYDRAULIC LINE ON PIPE SPINNERS LEAKING BADLY.

00:00 02:30 2.5 CONTINUE TRIP IN HOLE. TAG CEMENT @ 2340'. DRILL OUT FLOAT COLLAR, SHOE JOINT AND SHOE @ 2479'. DRILL 10' FOR FIT.

02:30 03:00 0.5 CIRCULATE BTMS UP & SPOT GEL PILL ON BOTTOM. CLOSE RAMS AND PRESSURE UP TO 500 PSI (TEST SHOE TO 12.5 PPG EMW W/8.5 PPG FLUID).

03:00 03:30 0.5 RUN WIRELINE SURVEY 2366', 2.5°.

03:30 06:00 2.5 DRILLING 2479'-2678', 199', AVG 80 FPH. RUNNING 15-17K WOB, 40 RPM TABLE/60 MTR, 130 SPM FOR 380 GPM & 1100 PSI. CIRCULATING RESERVE PIT. PUMPING POLYMER SWEEPS EACH CONNECTIONS & GEL SWEEPS EVERY 6 CONNECTIONS.

SAFETY MEETINGS: HOUSEKEEPING/PPE

CHECK CROWN-O-MATIC

FULL CREWS

FUEL 5306 GAL

BHA HRS = JAR HRS = MTR HRS = 2.5 HRS

SPUD 7 7/8" HOLE 3/4/2007 @ 03:30 HRS.

03-05-2007 Reported By KIT HATFIELD

Daily Costs: Drilling	\$	Completion	\$0	Daily Total
Cum Costs: Drilling		Completion	\$0	Well Total
MD	4,355	TVD	4,355	Progress
			1,677	Days
			2	MW
			8.4	Visc
			28.0	
Formation :		PBTD : 0.0		Perf :
				PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILLING 2678'-3080', 402', AVG 57 FPH. BRAND NEW DRILLER (CONNECTIONS SLOW), 15-17K WOB, 50-60 RPM MTR/60 RPM MTR. CIRCULATING RESERVE PIT.
13:00	14:00	1.0	RIG SERVICE & SURVEY @ 2990', 2.1°.
14:00	18:00	4.0	DRILLING 3080'-3304', 224', AVG 56 FPH. PERIMETERS AS ABOVE. SERVICE TECH ON LOCATION TROUBLE SHOOTING HYDRAULIC SYSTEM. MAKE UP CATHEAD AND KELLY SPINNERS STILL NOT WORKING.
18:00	01:00	7.0	DRILLING 3304'-4000', 696', AVG 100 FPH. DIFFERENT CREW, EXPERIENCED DRILLER.
01:00	01:30	0.5	SURVEY @ 4000', 2.0°
01:30	06:00	4.5	DRILLING 4000'-4355', 355', AVG 79 FPH. HOLE IN GOOD SHAPE, NO TIGHT HOLE OR SLOUGHING SHALES.

SAFETY MEETINGS: PICKING UP PIPE W/TUGGER/SALLOW GAS

DAYLIGHT CREW SHORT 1 HAND 6 HRS, NIGHTS FULL CREW

FUEL 4039 GALS, USED 1267 GALS

BHA HRS = JAR HRS = MTR HRS = 26 HRS

CHECK CROWN-O-MATIC

03-06-2007 Reported By KIT HATFIELD

Daily Costs: Drilling	\$	Completion	\$0	Daily Total
Cum Costs: Drilling		Completion	\$0	Well Total
MD	6,000	TVD	6,000	Progress
			1,645	Days
			3	MW
			8.4	Visc
			28.0	

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILLING 4355'-5106', 751', AVG 72 FPH, 17-20K WOB, 40-50 RPM TABLE, 60 MTR. VARY FLOW RATE FROM 390-440 TO OPTIMIZE P-RATE. CIRCULATING RESERVE PIT W/PHPA AND GEL SWEEPS.
16:30	17:00	0.5	SURVEY @ 5015', 1.8°.
17:00	06:00	13.0	DRILLING 5106'-6000', 894', AVG 69 FPH, PERIMETERS AS ABOVE. HOLE IN GOOD SHAPE, NO TIGHT HOLE OR FILL ON CONNECTIONS.

MUD LOGGER: 50% SS, 50% SH

BGG 50U, CG 120U

WASATCH @ 4325', CHAPITA WELLS @ 4934', BUCK CANYON @ 5648'

SAFETY MEETINGS: CABLE LINES/MAKE UP-BREAK OUT TONGS/FLOOR POSITION

FULL CREWS

FUEL 2930 GALS, USED 1109 GALS

BHA HRS = JAR HRS = MTR HRS = 49.5 HRS

CHECK CROWN-O-MATIC

03-07-2007 Reported By KIT HATFIELD / RICH DEMBOWSKI

Daily Costs: Drilling		Completion	\$0	Daily Total
Cum Costs: Drilling		Completion	\$0	Well Total
MD	7.230	TVD	7.230	Progress
			1.230	Days
			4	MW
			8.4	Visc
			27.0	

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILLING 6000'-6537', 537', AVG 63 FPH, 20K WOB, 40-60 RPM TABLE/60 MTR. CIRCULATING RESERVE PIT USING POLYMER & GEL SWEEPS, NO FILL OR TIGHT HOLE. BEGAN SEEING SMALL AMOUNT OF CAVINGS, THE SAME OR LESS THAN SEEN WITH MUD. LARGEST ABOUT 3/4" LENGTH IN SIZE.
14:30	15:00	0.5	SURVEY @ 6462', 2.2°.
15:00	18:00	3.0	DRILLING 6537'-6687', 150', AVG 50 FPH, 18-21K WOB, 40-60 RPM TABLE/60 MTR. CIRC MUD TANKS USING POLYMER AND GEL SWEEPS. CUTTINGS REMAIN SAME AS WITH MUD. NO SIGN OF CAVING/HEAVING SHALE.
18:00	00:00	6.0	DRILLING 6687'-6955', 268', AVG 44.7 FPH, 18-21K WOB, 40-60 RPM TABLE/60 MTR. CIRC MUD TANKS USING POLYMER AND GEL SWEEPS. CUTTINGS REMAIN SAME. LARGEST 1/2"-3/4". NO SIGN OF HEAVING/CAVING SHALE.
00:00	06:00	6.0	DRILLING 6955'-7230', 270', AVG 45 FPH, NO DRAG ON CONNECTIONS. CIRC PITS USING POLYMER EVERY CONNECTION AND GEL SWEEPS EVERY 5-7 CONNECTIONS. INCREASE WOB TO 18-25K. ROTARY 30-55 TABLE/60 MOTOR. 380-400 GPM.

SAFETY MEETING: POWER TONGS/UNLOADING MUD TRUCKS

NO ACCIDENTS REPORTED THE LAST 24 HOURS

BOILER 11 HOURS

FULL CREWS ON MORNING TOUR, 1 MAN SHORT ON DAY TOUR

FUEL ON HAND 6336 GALS, USED PAST 24 HOURS, 1094 GALS

FUNCTION TEST CROWN-O-MATIC

INSPECT BRAKE LINKAGE AND CONNECTIONS

MAXIMUM GAS 304U AT 6308', BACKGROUND GAS 25-275U, CONNECTION GAS 368-1315U, TRIP GAS NA
 DRILLING 60% SHALE, 30% SANDSTONE, 10% RED SHALE
 FUNCTION TESTED RAMS

03-08-2007 Reported By RICH DEMBOWSKI

Daily Costs: Drilling	\$	Completion	\$0	Daily Total	\$
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	7.877	TVD	7.877	Progress	665
		Days	5	MW	8.4
Visc	27.0				
Formation :	PBTD : 0.0	Perf :		PKR Depth :	0.0

Activity at Report Time: TRIPPING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 7230' - 7457', 227', AVG 37.8 FPH, NORMAL RETURNS. CLOSE IN SYSTEM AT 11:30 HRS AND PUMP SWEEP. MW AFTER SWEEP IS 8.5+, WITH 31 VIS. BEGIN BRINGING MW UP TO 8.8 PPG.
12:00	13:30	1.5	DRILL 7457' - 7516'. MW IN AND OUT 8.4+ PPG, 29 VIS.
13:30	14:00	0.5	SERVICE RIG. GREASE BLOCK AND SWIVEL. INSPECT KELLY SPINNER AND CHECK FOR FUNCTION.
14:00	18:00	4.0	DRILL 7516' - 7687', 171' IN 4 HOURS, AVG 42.8 FPH THIS INTERVAL. MW 8.5 PPG, 32 VIS. BRINGING MW UP TO 8.8 PPG. CUTTINGS APPEAR NORMAL WITH NO EVIDENCE OF POPPING SHALES.
18:00	00:00	6.0	DRILL 7687' - 7861', MUD WEIGHT 8.9 PPG, VIS 38. CONTINUE TO DRILL AND BRING UP MUD WEIGHT. TARGET MUD WEIGHT 9.2 PPG. CUTTINGS APPEAR NORMAL WITH NO APPARENT SPALLING/SLOUGHING. BIT DRILLING STREAKY AT INSTANTANEOUS RATES BETWEEN 15-110 FPH, 380-400 GPM, 25-28K WOB, 40-60 ROTARY/55-65 MOTOR RPM.
00:00	01:00	1.0	DRILL 7861' - 7877', MUD WEIGHT 9.2 PPG, 39 VIS. BIT STOPPED DRILLING, UNABLE TO GENERATE ENOUGH DOWNHOLE TORQUE TO MAKE BIT DRILL. PU AND CIRCULATE WHILE BUILDING SLUG.
01:00	02:00	1.0	PU OFF BOTTOM AND CIRCULATE/CONDITION MUD AND HOLE. DROP SURVEY. MUD WEIGHT 9.2 PPG, 39 SEC VISCOSITY. MEASURED NEW SPR AND PRESSURES PRIOR TO SLUGGING PIPE WITH 9.2 PPG MUD; SPR #1 - 390 PSIG @ 62 STKS; SPR #2 - 380 PSIG @ 57 STKS.
02:00	06:00	4.0	SLUG PIPE AND TOH FOR NEW BIT. HAD 30K DRAG PULLING AT 7800'. PULLED 3-5K OVER FROM 7800' TO 7600'. WORKED PIPE SLOWLY THRU TIGHT SPOTS BY DROPPING DOWN AND PULLING BACK THRU WITH LESS DRAG. PASON READING NOT CORRECT FOR FIRST 15 STANDS PULLED. REMAINING PIPE PULLED SLICK WITH NO APPARENT DRAG. NO DRAG FROM 4000' TO SHOE AT 2444'. PIPE PULLED SLICK. PULL ROTATING HEAD RUBBER AND FIN OUT OF THE HOLE WITH THE BHA. PULLING HEAVYWATE DP AT REPORT TIME. PIPE TALLY INCORRECT. TALLY INDICATES THAT 108 STDS PLUS 1 SINGLE IN HOLE. PULLED 109 STANDS EVEN. VERIFYING BHA. WILL SLM IN HOLE TO VERIFY DEPTH. HOLE SHOULD BE APPROX 31' DEEPER THAN INDICATED. COUNTING PIPE ON LOCATION TO VERIFY 341 JTS PER TOOL PUSHER.

SAFETY MEETING: ELECTRICAL SAFETY/MIXING MUD

NO ACCIDENTS REPORTED THE LAST 24 HOURS

0 BOILER HOURS

FULL CREW FOR MORNING TOUR, ONE MAN SHORT ON DAYLIGHT CREW

FUEL ON HAND 5464 GALS, USED PAST 24 HOURS 872 GALS

FUNCTION TEST CROWN-O-MATIC

INSPECT BRAKE LINKAGE AND CONNECTIONS

MAXIMUM GAS 5205U AT 7704', BACKGROUND GAS 37-231U, CONNECTION GAS 313-613U, TRIP GAS NA
 DRILLING 30% SHALE, 60% SANDSTONE AND 10% RED SHALE

03-09-2007 Reported By RICH DEMBOWSKI

Daily Costs: Drilling	\$	Completion	\$0	Daily Total	\$
Cum Costs: Drilling		Completion	\$0	Well Total	

MD 8.145 TVD 8.145 Progress 250 Days 6 MW 9.1 Visc 36.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	FINISH OUT OF HOLE WITH BHA. VERIFY BHA. LD BIT, MUD MOTOR AND BOTH ROLLER REAMERS. PU NEW MUD MOTOR AND BIT. RECOVER SURVEY 1.84 DEG @ 7802'. ACCOUNT FOR ALL PIPE ON LOCATION.
12:00	13:00	1.0	RIH WITH NEW BIT AND MUD MOTOR. BHA AND DP. TALLY DP WHILE RIH.
13:00	13:30	0.5	SAFETY MEETING/TRAINING SESSION WITH DRILLER ON DETERMINING PROPER RETURN VOLUMES FOR RUNNING PIPE IN HOLE WITH FLOAT IN STRING. ALSO DISCUSSED USING TRIP TANK FOR ALL TRIPS. WORK WITH TRIP TANK AND VERIFY VOLUMES.
13:30	14:30	1.0	FINISH IN HOLE TO CASING SHOE WITH DRILL STRING. SHUT DOWN.
14:30	18:00	3.5	SERVICE RIG. SLIP AND CUT 90' DRILL LINE. REMOVE DEFECTIVE HYDRAULIC PUMP AND CHECK VALVE FROM CATHEAD SYSTEM. REPLACE WITH NEW EQUIPMENT. HYDRAULIC MECHANIC AND PIONEER MECHANIC AND SUPT ON LOCATION FOR SERVICE. REPAIRED MAKEUP CATHEAD.
18:00	23:00	5.0	SLM IN HOLE WITH NEW BIT. NO SQUAT FROM CASING SHOE TO 4000'. FINISH IN HOLE. NO SQUAT IN ENTIRE HOLE. 25' FILL ON BOTTOM. WASH TO BOTTOM. CORRECTED TD IS 7895' (+18'). CIRC BU. MAX GAS SEEN WAS 1050 UNITS (APPROX - NOT REPORTED BY MUD LOGGER).
23:00	00:00	1.0	DRILL 7895' TO 7930', 35' CUT WHILE NESTING BIT, ROP 20-55 FPH, WOB 15-19K, PUMP 380-400 GPM @ 1600 PSIG. MUD WEIGHT 9.1+ PPG, 38 VIS.
00:00	06:00	6.0	DRILL 7930' TO 8145', MUD WEIGHT 9.1+ PPG, 38 VIS. DRILLING AHEAD WITHOUT ANY PROBLEMS. TOP OF KMV PRICE RIVER REPORTED AT 7865'.

SAFETY MEETING: TRIPPING PIPE/WELL CONTROL

NO ACCIDENTS REPORTED THE LAST 24 HOURS

0 BOILER HOURS

FULL CREW FOR BOTH TOURS

FUEL ON HAND 4831 GALS, USED PAST 24 HRS 633 GALS

FUNCTION TEST CROWN-O-MATIC

INSPECT BRAKE LINKAGE AND CONNECTIONS

MAX GAS 140U AT 8002', BACKGROUND GAS 25-140U, CONN GAS 439-549U, TRIP GAS 1050U

DRILLING 30% SHALE, 60% SANDSTONE, 10% RED SHALE

03-10-2007 Reported By RICH DEMBOWSKI

DailyCosts: Drilling Completion \$0 Daily Total

Cum Costs: Drilling Completion \$0 Well Total

MD 8.534 TVD 8.534 Progress 389 Days 7 MW 9.1 Visc 36.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: POOH

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL FROM 8145' TO 8333'. MUD WEIGHT 9.1+ PPG, 34 VIS. (188', 31.3 FPH AVG ROP). 15-19K WOB, 40-55 ROTARY, 380-400 GPM.
12:00	16:15	4.25	DRILL FROM 8333' TO 8414'. MUD IN 9.1+ PPG, 38 VIS. MUD OUT 9.2 PPG, 34 VIS. (81', AVG 19 FPH).
16:15	16:45	0.5	SERVICE RIG. GREASE BLOCK AND SWIVEL, CROWN BEARINGS.
16:45	18:00	1.25	CO ROT HEAD RUBBER.
18:00	00:00	6.0	DRILL FROM 8414' TO 8501'. MW 9.0 PPG, VIS 34. (87', 14.5 FPH AVG ROP).

00:00 05:00 5.0 DRILL FROM 8501' TO 8534'. BIT NOT DRILLING. NO MAJOR BREAKS. VARY WOB, ROTARY, PUMP AND NO RESULTS. PREPARE TO TOOH FOR NEW BIT. MUD WEIGHT 9.1 PPG, 34 VIS.

05:00 06:00 1.0 SLUG PIPE AND TOOH FOR NEW BIT. BUILD 50 BBL 10.0 PPG PILL AND SPOT ON BOTTOM BEFORE POOH. MUD WEIGHT 9.1 PPG, VIS 34.

SAFETY MEETING: HOUSEKEEPING/PRESSURE PUMPING
 NO ACCIDENTS REPORTED THE LAST 24 HOURS
 0 BOILER HOURS
 FULL CREW FOR MORNING TOUR, 1 MAN SHORT FOR DAY TOUR
 FUEL ON HAND 3801 GALS, FUEL USED 1030 GALS
 FUNCTION TEST CROWNOMATIC
 INSPECT BRAKE LINKAGE AND CONNECTIONS

MAXIMUM GAS 1959 U AT 8443', BG GAS 25-517 U, CONN GAS 416-2169 U, TRIP GAS N/A
 DRILLING 50% SHALE, 20% SANDSTONE AND 30% SILTSTONE

03-11-2007 Reported By RICH DEMBOWSKI

Daily Costs: Drilling		Completion	\$0	Daily Total	:
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	8.760	TVD	8.760	Progress	226
				Days	8
				MW	9.1
				Visc	35.0
Formation :		PBTD : 0.0	Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	TRIP OUT OF HOLE. PULLED 20K# OVER ON FIRST TWO STANDS. THEN NO DRAG. PULLING DRY. NO DRAG FROM 4000' TO CASING SHOE. NO DRAG/BOBBLES WHILE PULLING INTO CASING WITH BHA. STRING STARTED PULLING WET WITH 8 STANDS INTO CASING. PIPE NOT DRAINING. PULL ROTATING HEAD RUBBER. FINISH OUT OF HOLE. MOTOR WAS LOCKED UP AND NOT DRAINING PROPERLY.
13:30	21:15	7.75	PU NEW MOTOR AND NEW BIT. TIIH. RUN AND SET ROTATING HEAD RUBBER. FINISH IN HOLE WITH NEW BIT AND MOTOR. HOLE WAS SLICK TO 20' OF BOTTOM. TOTAL OF 20' FILL.
21:15	22:15	1.0	TAG 20' FILL. CIRCULATE BU AND WASH TO BOTTOM. MAX GAS APPROX 750 UNITS OFF BOTTOM.
22:15	00:00	1.75	DRILL FROM 8534' TO 8589'. MUD WEIGHT 9.2 PPG, 37 VIS. (55' IN 1:45, 31.4 FPH AVG ROP). WOB 12-20K. ROTARY 45-60 RPM. 380-400 GPM.
00:00	02:00	2.0	DRILL FROM 8589' - 8657'.
02:00	03:00	1.0	SET CLOCKS AHEAD 1 HR FOR DST.
03:00	06:00	3.0	DRILL FROM 8657' TO 8760'. MUD WEIGHT: 9.2 PPG, VIS 38. (171' IN 5 HOURS. 34.2 FPH AVG ROP). WOB 12-20K. ROTARY 45-55. 375-400 GPM.

SAFETY MEETING: TRIPPING PROCEDURES/DISCUSSED SAFETY AND JSA'S WITH CREW IN MORNING
 PRETOUR MEETING
 NO ACCIDENTS REPORTED THE LAST 24 HOURS
 0 BOILER HOURS
 FULL CREW FOR MORNING TOUR, 1 MAN SHORT FOR DAY TOUR
 FUEL ON HAND 6732 GALS, FUEL USED 619 GALS
 FUNCTION TEST CROWNOMATIC
 INSPECT BRAKE LINKAGE AND CONNECTIONS

MAXIMUM GAS 1191 U AT 8537', BG GAS 12-265 U, CONN GAS 428-585 U, TRIP GAS 959 U
 DRILLING 30% SHALE, 40% SANDSTONE AND 30% SILTSTONE

03-12-2007 Reported By RICH DEMBOWSKI

Daily Costs: Drilling	Completion	\$0	Daily Total	
Cum Costs: Drilling	Completion	\$0	Well Total	
MD	9,262	TVD	9,262	Progress
			502	Days
			9	MW
			9.4	Visc
				33.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TRIP OUT OF HOLE FOR BIT

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL FROM 8760' TO 8969'. CONDUCTED BOP DRILL AT 8859' (WHILE DRILLING, PRIOR TO MAKING CONNECTION). SLOWLY BRINGING MUD WEIGHT UP. MUD WEIGHT @ 8830' 9.4 PPG, 34 VIS. MW AT 8969', 9.7 PPG, 36 VIS. HAD TIGHT CONNECTION AND BROUGHT MW FROM 9.5 TO 9.6 PPG. (209' THIS INTERVAL, 34.8 FPH AVG ROP). WOB 15-20K, ROTARY 40-55 RPM. 380 GPM.
12:00	14:30	2.5	DRILL FROM 8969' TO 9049'. MW 9.7 PPG, VIS 32. DRILLED 80' THIS INTERVAL. 32 FPH AVG ROP.
14:30	15:00	0.5	SERVICE RIG. GREASE BLOCK, SWIVEL, MOTORS, ETC.
15:00	18:00	3.0	DRILL FROM 9049' TO 9136'. MUD WEIGHT 9.7 PPG, 32 VIS. 87' THIS INTERVAL. 29 FPH AVG ROP.
18:00	00:00	6.0	DRILL FROM 9136' TO 9258'. MUD WEIGHT 9.8 PPG, 37 VIS. 122' THIS INTERVAL. 20 FPH AVG ROP. WOB 18-25K, ROTARY 40-60 RPM. 380 GPM.
00:00	01:30	1.5	DRILL FROM 9258' TO 9262'. MUD WEIGHT 9.7 PPG, 37 VIS. BIT STOPPED DRILLING. WORK BIT, VARY ROTARY, WEIGHT AND PUMP. BIT WILL NOT DRILL.
01:30	03:00	1.5	CIRCULATE BOTTOMS UP AND CONDITION MUD PRIOR TO MAKING TRIP.
03:00	06:00	3.0	BUILD SLUG. PREPARE AND DROP SURVEY. SLUG PIPE. POH FOR NEW BIT. MUD WEIGHT 9.8 PPG, 38 VIS.

SAFETY MEETING: COMPRESSOR LOTO/MUD PUMP SERVICE AND SAFETY

NO ACCIDENTS REPORTED THE LAST 24 HOURS

0 BOILER HOURS

FULL CREW FOR MORNING TOUR, 1 MAN SHORT FOR DAY TOUR

FUEL ON HAND 5623 GALS, FUEL USED 1109 GALS

FUNCTION TEST CROWNOMATIC

INSPECT BRAKE LINKAGE AND CONNECTIONS

MAXIMUM GAS 7013 U AT 9150', BG GAS 26-844 U, CONN GAS 460-5110 U, TRIP GAS N/A

DRILLING 50% CARBSHALE, 20% SHALE, 10% SANDSTONE AND 20% SILTSTONE

03-13-2007 Reported By RICH DEMBOWSKI

Daily Costs: Drilling	Completion		Daily Total	
Cum Costs: Drilling	Completion		Well Total	
MD	9,395	TVD	9,395	Progress
			133	Days
			10	MW
			9.8	Visc
				38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	PULL ROTATING HEAD RUBBER. FINISH OUT OF HOLE WITH BIT AND BHA. RETRIEVE SURVEY TOOL (1.64 DEGREES AT 9194'). LD MUD MOTOR AND BIT. PU NEW BIT AND MOTOR AND TIH. INSTALL ROTATING HEAD RUBBER. RIH. STOP WITH STRING INSIDE SURFACE CASING.
13:00	14:15	1.25	SLIP & CUT DRILL LINE.
14:15	14:45	0.5	FILL DRILL STRING WITH MUD.
14:45	22:30	7.75	FINISH IN HOLE WITH DRILL STRING. LD 6 JOINTS FOR REAMING. WASH/REAM TO BOTTOM. HIT 3 BRIDGES, FIRST AT ±9122', THEN AT ±9155' AND LAST BRIDGE AT ±9190'. BROKE THRU WITH 3-5K, HAD 60' OF FILL. WASHED/REAMED TO BOTTOM. CIRCULATE BOTTOMS UP WITH MAX GAS OF ±2700U.

22:30 06:00 7.5 DRILL FROM 9262' TO 9395'. MUD WEIGHT 9.9+ PPG, VIS 42, 14-24K WOB. 35-65 ROTARY. 380 GPM. 5-65 FPH INSTANTANEOUS ROP, 17.7 FPH AVG ROP.

SAFETY MEETING: TRIPPING PIPE (SAME FOR EACH TOUR)

NO ACCIDENTS REPORTED THE LAST 24 HOURS

0 BOILER HOURS

FULL CREW FOR MORNING TOUR, 1 MAN SHORT FOR DAY TOUR

FUEL ON HAND 5068 GALS, USED PAST 24 HRS 555 GALS

FUNCTION TEST CROWN-O-MATIC

INSPECT BRAKE LINKAGE AND CONNECTIONS

MAX GAS 1979U AT 9239', BACKGROUND GAS 450-1289U, CONN GAS 1172-1391U, TRIP GAS 2024U

DRILLING 40% CARBSHALE, 40% SANDSTONE, 20% SILTSTONE

FUNCTION TEST PIPE RAMS AND BLINDS WHILE OUT OF HOLE

03-14-2007 Reported By RICH DEMBOWSKI

Daily Costs: Drilling	Completion	\$0	Daily Total	
Cum Costs: Drilling	Completion		Well Total	\$
MD	9,780	TVD	9,780	Progress
			385	Days
			11	MW
			9.9	Visc
				40.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:45	6.75	DRILLING FROM 9395' TO 9520', 125' @ 18.5 FPH AVG ROP. MUD WEIGHT 9.9 PPG IN/OUT, VIS 47/41 IN/OUT, 12-18K WOB, 40-60 ROTARY.
12:45	13:15	0.5	SERVICE RIG. GREASE RIG, DRAWWORKS, SWIVEL, BLOCK, ETC.
13:15	17:00	3.75	DRILL FROM 9520' TO 9583, MUD WEIGHT IN/OUT 9.9 PPG, 42 VIS, 63' THIS INTERVAL, 16.8 FPH.
17:00	18:00	1.0	CO ROT HEAD RUBBER AND REALIGNED WELLHEAD WITH SUBSTRUCTURE.
18:00	06:00	12.0	DRILLING FROM 9583' TO 9780', 197' THIS INTERVAL, 16.4 FPH, MUD WEIGHT IN 9.8+ PPG, 42 VIS, MUD WEIGHT OUT 9.9 PPG, 43 VIS. CUTTINGS OVER SCREEN MOSTLY SILTSTONE, 15-22K WOB, 370-390 GPM, 40-55 ROTARY.

SAFETY MEETING: MAKING CONNECTIONS/SAFE USE OF ELECTRICAL EQUIPMENT/DISCUSSED JSA'S AND SAFETY MINUTES WITH EACH CREW

NO ACCIDENTS

0 BOILER HOURS

FULL CREW FOR DAY TOUR, 1 MAN SHORT FOR MORNING TOUR

FUEL ON HAND 3960 GALS, FUEL USED 1108 GALS

FUNCTION TEST CROWNOMATIC

INSPECT BRAKE LINKAGE AND CONNECTIONS

MUDLOGGER MAXIMUM GAS 4290 U AT 9429', BG GAS 460-2490 U, CONN GAS 1172-3620 U, TRIP GAS N/A

DRILLING 20% SHALE, 60% SANDSTONE AND 20% SILTSTONE

03-15-2007 Reported By RICH DEMBOWSKI

Daily Costs: Drilling	Completion	\$0	Daily Total	
Cum Costs: Drilling	Completion		Well Total	\$
MD	10,100	TVD	10,100	Progress
			320	Days
			12	MW
			9.8	Visc
				38.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRC/COND MUD PRIOR TO LDDP - RU LD MACHINE AND CREW

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 9780' TO 9859', 79' THIS INTERVAL, 13.2 FPH AVG ROP. MUD WEIGHT IN 9.7 PPG, 41 VIS. MUD WEIGHT OUT 9.7 PPG, 43 VIS, 15-22K WOB, 40-60 ROTARY, 380 GPM.
12:00	13:30	1.5	DRILL 9859' TO 9901'.
13:30	13:45	0.25	SERVICE RIG. GREASE BLOCK AND SWIVEL.
13:45	18:00	4.25	DRILL 9901' TO 9995', 94' THIS INTERVAL, 22.1 FPH ROP. MUD WEIGHT 9.7 PPG, 40 VIS AT 10088', MW IN/OUT 10.0 PPG, 41/42 VIS.
18:00	21:00	3.0	DRILL 9995' TO 10050'. START BRINGING MUD WEIGHT UP TO 10.2 PPG, MUD WEIGHT AT 10050' 9.7 PPG, 40 VIS.
21:00	01:00	4.0	DRILL 10050' TO 10,100' TD. BRING MUD WEIGHT UP TO 10.2 PPG AT 10070', MUD WEIGHT 9.9 PPG, VIS 40 SEC. CASING POINT AT 01:00 HRS. MUD WEIGHT AT 10,100' 10.1 PPG, 40 SEC VIS. REACHED TD AT 01:00 HRS, 3/15/07.
01:00	03:00	2.0	CIRCULATE/CONDITION MUD AND HOLE WHILE WEIGHTING UP MUD TO 10.2 PPG. MUD WEIGHT IN/OUT 10.2 PPG.
03:00	06:00	3.0	MAKE 20 STAND SHORT TRIP. NO FILL ON BOTTOM. PU KELLY AND CIRCULATE/CONDITION MUD PRIOR TO LD DP. RU LD MACHINE WHILE MAKING SHORT TRIP.

SAFETY MEETING: HOUSEKEEPING/LD DRILL PIPE
 NO ACCIDENTS REPORTED THE LAST 24 HOURS
 0 BOILER HOURS
 FULL CREWS FOR BOTH TOURS
 FUEL ON HAND 2930 GALS, USED PAST 24 HRS, 1030 GALS
 FUNCTION TEST CROWN-O-MATIC
 INSPECT BRAKE LINKAGE AND CONNECTIONS

MUD LOGGER:

MAXIMUM GAS: 2490U AT 9696', BACKGROUND GAS 1233U, CONN GAS 1944U, TRIP GAS N/A
 DRILLING 20% CARB-SHALE, 70% SANDSTONE, 10% SILTSTONE
 WILL RELEASE MUD LOGGER AFTER RD MUD LOGGING EQUIPMENT

03-16-2007 Reported By RICH DEMBOWSKI

DailyCosts: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion		Well Total
MD 10,100 TVD 10,100 Progress 0 Days 13 MW 10.2 Visc 41.0			
Formation : PBTD : 0.0	Perf :		PKR Depth : 0.0

Activity at Report Time: RUNNING CASING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CIRCULATE AND CONDITION MUD. WAIT FOR BU GAS TO DISSIPATE. RU LD MACHINE AND CREW. HOLD JSA WITH ALL PERSONNEL.
08:30	21:30	13.0	BUILD AND PUMP SLUG. SLUG DID NOT TAKE. BUILD AND PUMP SECOND SLUG. OK. DROP SURVEY. BEGIN LAYING DOWN DRILL PIPE. JAMIE SPARGER, BLM, NOTIFIED OF RUNNING AND CEMENTING CASING. LEFT VOICE MAIL MESSAGE AND CONFIRMED VERBALLY AT 0845 TODAY. LAY DOWN 194 JTS DRILL PIPE. POOH W/24 STANDS (48 JTS) OF DRILL PIPE AND RACK IN DERRICK (BIT INSIDE SURFACE CASING). POOH AND LD REMAINDER OF DRILL PIPE AND BHA. RIH WITH 24 STANDS RACKED IN DERRICK AND POOH. LD REMAINING DRILL PIPE. NO DRAG THROUGH 4000' - 2444' RANGE. 5-10K BOBBLES WHEN BHA ENTERED SURFACE CASING. RETRIEVE SURVEY. 2.42 DEGREE AT 10,075'.

21:30 23:00 1.5 PULL WEAR BUSHING. RD TONGS AND ELEVATORS. RU CASING CREW AND RUNNING EQUIPMENT. HOLD SAFETY MEETING WITH ALL PERSONNEL.

23:00 06:00 7.0 PU AND RUN, IN ORDER, 4-1/2" FLOAT SHOE, 1 JT 4-1/2", 11.60# HCP110, LTC CASING, 4-1/2" FLOAT COLLAR, 4-1/2", 11.60#, HCP110, LTC CASING TO SURFACE. PLACED MARKER JOINTS APPROX 400' ABOVE PRICE RIVER AND APPROX 400' ABOVE WASATCH FORMATIONS. APPROX 9200' CASING IN HOLE AT REPORT TIME.

CONDUCTED SAFETY MEETINGS ON RUNNING CASING AND LD DRILL PIPE.

NO ACCIDENTS REPORTED THE LAST 24 HOURS.

0 BOILER HOURS.

FULL CREWS FOR BOTH TOURS.

FUEL ON HAND - 2138 GALLONS

FUEL USED PAST 24 HOURS - 792 GALLONS

FUNCTION TEST CROWNOMATIC.

INSPECT BRAKE LINKAGE AND CONNECTIONS.

MUDLOGGER RELEASED AT 1500 HRS, 3/15/07.

JAMIE SPARGER, BLM, NOTIFIED OF RUNNING AND CEMENTING CASING (LEFT VOICE MAIL MESSAGE) AND CONFIRMED VERBALLY AT 08:45 HRS, 3/15/07

03-17-2007 Reported By RICH DEMBOWSKI

Daily Costs: Drilling

Completion

Daily Total \$

Cum Costs: Drilling

Completion

Well Total

MD 10,100 TVD 10,100 Progress 0 Days 14 MW 0.0 Visc 0.0

Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISH IN HOLE WITH 4-1/2" PRODUCTION CASING. TAG BOTTOM. LD TAG JOINT AND PU HANGER JOINT AND RIH. HOLD HANGER 2' ABOVE WELLHEAD FOR CIRCULATING AND CEMENTING. RDMO CASING CREW AND PU/LD MACHINE.
07:00	09:00	2.0	RU CIRCULATING HEAD. CIRCULATE AND CONDITION MUD PRIOR TO RUNNING CASING. RU CEMENTERS.
09:00	12:00	3.0	CONDUCT SAFETY MEETING WITH ALL RIG AND SERVICE PERSONNEL. TEST LINES TO 5000 PSIG. OK. MIX AND PUMP SPACERS AND CEMENT IN THE FOLLOWING ORDER: 20 BBL CHEMICAL WASH, 20 BBL FRESH WATER, LEAD SLURRY CONSISTING OF 365 SXS 30:65 POZ G CEMENT WITH THE FOLLOWING ADDITIVES: 4% EXTENDER, 2% EXPANDING CE, 0.25% LCM, 0.2% ANTIFOAM, 0.75% FLUID LOSS AND 0.25% RETARDER AT 13.0 PPG, 1.75 YIELD; FOLLOWED BY TAIL SLURRY: 1860 SXS 50:50 POZ G CEMENTS WITH 2% EXTENDER, 0.2% DISPERSANT, 0.2% FLUID LOSS CONTROL, 0.1% ANTIFOAM AND 0.1% RETARDER. DROP TOP PLUG. CLEAN LINES AND DISPLACE CEMENT WITH 157 BBLs OF FRESH WATER. BUMPED PLUG 1.5 BBLs EARLY. PRESSURE TO 700 PSIG OVER FINAL PUMP PRESSURE (2800 PSIG FCP. PRESSURED TO 3500 PSIG). BLEED BACK 1.5 BBLs. FLOATS HOLDING. HAD APPROX 10 BBL OF CEMENT RETURNS TO THE SURFACE. FLUSH STACK AND LAND CASING. CASING LANDED AT 10,090'. TEST SEALS. DID NOT HOLD. PACK SEALS AND RETEST. SEALS HELD OK. RDMO SCHLUMBERGER CEMENTERS.
			FLOAT COLLAR = 10047'
			MARKER JOINT = 7461'
			MARKER JOINT = 3823'
12:00	15:00	3.0	CLEAN MUD TANKS, ND BOPS. BEGIN RD OF RIG.
15:00	06:00	15.0	RD RIG.

CONDUCTED SAFETY MEETINGS ON RIGGING DOWN RIG.

NO ACCIDENTS REPORTED THE LAST 24 HOURS.

0 BOILER HOURS.

FULL CREWS FOR BOTH TOURS.

FUEL ON HAND - 2059 GALLONS

FUEL USED PAST 24 HOURS - 79 GALLONS

FUNCTION TEST CROWNOMATIC.

INSPECT BRAKE LINKAGE AND CONNECTIONS.

JAMIE SPARGER, BLM, NOTIFIED OF ESTIMATED BOP TEST TIMES FOR NEXT WELL, WHF 107-34. LEFT VOICE MAIL MESSAGE PER MR. SPARGERS INSTRUCTIONS ON 3/15/07.

06:00 18.0 RELEASE RIG AT 1500 HRS, 3/16/07.

CASING POINT COST \$931,954

03-24-2007 **Reported By** SEARLE

Daily Costs: Drilling \$0 **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 10,100 **TVD** 10,100 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 10047.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 70'. CEMENT TOP @ 180'. RD SCHLUMBERGER.

03-30-2007 **Reported By** MCCURDY

Daily Costs: Drilling \$0 **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 10,100 **TVD** 10,100 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 10047.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRAC

Start **End** **Hrs** **Activity Description**

18:00 19:00 1.0 NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 8500 PSIG, HELD OK. PREP FOR FRAC.

04-03-2007 **Reported By** MCCURDY

Daily Costs: Drilling \$0 **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 10,100 **TVD** 10,100 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 10047.0 **Perf :** 8412'-9941' **PKR Depth :** 0.0

Activity at Report Time: FRAC UPR

Start **End** **Hrs** **Activity Description**

06:00 19:00 13.0 RU CUTTERS WIRELINE. PERFORATED LPR FROM 9631'-32', 9638'-39', 9650'-51', 9658'-59', 9672'-73', 9684'-85', 9690'-91', 9710'-11', 9725'-26', 9774'-75', 9784'-85', 9791'-92', 9880'-81', 9922'-23' & 9940'-41' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5202 GAL YF116ST+ PAD & 47928 GAL YF116ST+ WITH 121800# 20/40 SAND @ 1-5 PPG. MTP 7414 PSIG. MTR 50.5 BPM. ATP 5335 PSIG. ATR 43.2 BPM. ISIP 3720 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9590'. PERFORATED LPR FROM 9344'-45', 9351'-52', 9362'-63', 9399'-400', 9431'-32', 9439'-40', 9450'-51', 9481'-82', 9509'-10', 9542'-43', 9558'-59' & 9564'-65' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5196 GAL YF116ST+ PAD & 47598 GAL YF116ST+ WITH 120,300 # 20/40 SAND @ 1-5 PPG. MTP 7872 PSIG. MTR 45.6 BPM. ATP 5828 PSIG. ATR 43.4 BPM. ISIP 4430 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9320'. PERFORATED MPR FROM 9156'-57', 9163'-64', 9180'-81', 9189'-90', 9206'-07', 9224'-25', 9244'-46', 9280'-82' & 9302'-03' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5471 GAL YF116ST+ PAD & 61477 GAL YF116ST+ WITH 159300# 20/40 SAND @ 1-5 PPG. MTP 8184 PSIG. MTR 45.9 BPM. ATP 5750 PSIG. ATR 40.8 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9125'. PERFORATED MPR FROM 8902'-03', 8910'-11', 8919'-20', 8927'-28', 8939'-40', 8960'-62', 9016'-17', 9046'-47', 9071'-72' & 9110'-12' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5198 GAL YF116ST+ PAD & 58558 GAL YF116ST+ WITH 158900# 20/40 SAND @ 1-5 PPG. MTP 7177 PSIG. MTR 47.1 BPM. ATP 5056 PSIG. ATR 44.6 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8875'. PERFORATED UPR/MPR FROM 8625'-26', 8642'-44', 8660'-61', 8667'-68', 8723'-24', 8746'-47', 8765'-66', 8775'-76', 8806'-07', 8843'-44' & 8855'-56' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4781 GAL YF116ST+ PAD, 49945 GAL YF116ST+ WITH 129800# 20/40 SAND @ 1-5 PPG. MTP 7130 PSIG. MTR 46.3 BPM. ATP 5178 PSIG. ATR 43.4 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8595'. PERFORATED UPR FROM 8412'-13', 8420'-21', 8425'-26', 8444'-45', 8452'-53', 8478'-79', 8489'-90', 8516'-18', 8533'-34', 8547'-48' (MISFIRE) & 8575'-76' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 4161 GAL YF116ST+ PAD, 44223 GAL YF116ST+ WITH 108500# 20/40 SAND @ 1-5 PPG. MTP 7732 PSIG. MTR 45.8 BPM. ATP 5517 PSIG. ATR 42.5 BPM. ISIP 3520 PSIG. RD SCHLUMBERGER. SDFN.

JRS

04-04-2007 Reported By MCCURDY / BAUSCH

Daily Costs: Drilling \$0

Completion

Daily Total

Cum Costs: Drilling

Completion \$

Well Total

MD 10,100 TVD 10,100 Progress 0 Days 18 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 10047.0 Perf : 7903'-9941' PKR Depth : 0.0

Activity at Report Time: RIH W/MILL FOR CLEANOUT

Start End Hrs Activity Description

06:00 17:00 11.0 SICP 2632 PSIG. RUWL. SET 10K CFP AT 8355'. PERFORATED UPR FROM 8159'-60', 8166'-67', 8178'-79', 8199'-200', 8208'-09', 8267'-68', 8275'-76', 8285'-86', 8293'-94', 8303'-04', 8325'-26' & 8335'-36' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 5222 GAL YF116ST+ PAD & 56476 GAL YF116ST+ WITH 148200# 20/40 SAND @ 1-5 PPG. MTP 5891 PSIG. MTR 45.6 BPM. ATP 4466 PSIG. ATR 43.5 BPM. ISIP 3225 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8120'. PERFORATED UPR FROM 7903'-04', 7923'-24', 7943'-44', 7973'-74', 7983'-84', 7991'-92', 8002'-03', 8034'-35', 8052'-53', 8072'-73', 8082'-83' & 8108'-09' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 4780 GAL YF116ST+ PAD & 47678 GAL YF116ST WITH 117600# 20/40 SAND @ 1-5 PPG. MTP 7714 PSIG. MTR 45.9 BPM. ATP 5377 PSIG. ATR 43.1 BPM. ISIP 3650 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7820'. BLED OFF PRESSURE. RDWL. MIRUSU. ND FRAC TREE. NU BOPE. RIH W/3-7/8" MILL & PUMP OFF BIT SUB TO 3200'. SDFN.

04-05-2007 Reported By G. BAUSCH

Daily Costs: Drilling \$0 **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total**
MD 10,100 **TVD** 10,100 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 10047.0** **Perf : 7903'-9941'** **PKR Depth : 0.0**
Activity at Report Time: C/O AFTER FRAC

Start	End	Hrs	Activity Description
07:00	17:30	10.5	RIH TO TAG @ 7820'. CLEANED OUT & DRILLED OUT PLUGS @ 7820', 8120', 8355', 8595', 8875', 9125' & 9320'. POH TO 7820'. SDFN.

04-06-2007 Reported By G. BAUSCH

Daily Costs: Drilling \$0 **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total** \$
MD 10,100 **TVD** 10,100 **Progress** 0 **Days** 20 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 10038.0** **Perf : 7903'-9941'** **PKR Depth : 0.0**
Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	13:00	6.0	SICP 0 PSIG. RIH TO TAG @ 9590'. DRILLED OUT CFP. RIH. CLEANED OUT TO PBTD @ 10038'. LANDED TBG AT 8489' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 17 HRS. 16/64" CHOKE. FTP 1400 PSIG. CP 1500 PSIG. 50 BFPH. RECOVERED 1045 BLW. 8993 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 32.70'
 XN NIPPLE 1.30'
 197 JTS 2-3/8" 4.7# N-80 TBG 8435.29'
 BELOW KB 19.00'
 LANDED @ 8489.29' KB

04-07-2007 Reported By G. BAUSCH

Daily Costs: Drilling \$0 **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total**
MD 10,100 **TVD** 10,100 **Progress** 0 **Days** 21 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 10047.0** **Perf : 7903'-9941'** **PKR Depth : 0.0**
Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1200 PSIG. CP 1300 PSIG. 45 BFPH. RECOVERED 1045 BLW, 100 BC. 7948 BLWTR.

04-08-2007 Reported By G. BAUSCH

Daily Costs: Drilling \$0 **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total** \$

MD 10,100 TVD 10,100 Progress 0 Days 22 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 10047.0 Perf : 7903'-9941' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1100 PSIG. CP 1350 PSIG. 38 BFPH. RECOVERED 938 BLW, 100 BC. 7016 BLWTR.

04-10-2007 Reported By G. BAUSCH

Daily Costs: Drilling \$0 Completion Daily Total

Cum Costs: Drilling Completion Well Total

MD 10,100 TVD 10,100 Progress 0 Days 24 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 10047.0 Perf : 7903'-9941' PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 850 PSIG. CP 1700 PSIG. 26 BFPH. RECOVERED 625 BLW, 60 BC. 5540 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 4/9/07

04-18-2007 Reported By HEATH LEMON

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling Completion Well Total

MD 10,100 TVD 10,100 Progress 0 Days 25 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 10047.0 Perf : 7903'-9941' PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1200 & CP 3200 PSI. TURNED WELL TO QUESTAR SALES AT 1:00 PM, 4/16/07. FLOWED 200 MCFD RATE ON 12/64" POS CHOKE.

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG Resources, Inc.3a. Address
600 17th Street, Suite 1000N, Denver, CO 802023b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2075' FSL & 660' FEL (NE/SE)
Sec. 34-T10S-R19E 39.901942 LAT 109.761206 LON**

5. Lease Serial No.

U-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Wild Horse Federal 116-34

9. API Well No.

43-047-36746

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

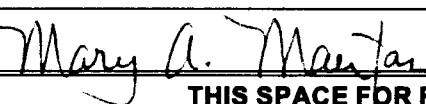
Uintah County, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 4/16/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
APR 23 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Regulatory Assistant
Signature 		Date 04/20/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL CHRONOLOGY REPORT

Report Generated On: 04-18-2007

Well Name	WHF 116-34	Well Type	DEVG	Division	DENVER
Field	OLD SQUAW'S CROSSING	API #	43-047-36746	Well Class	1SA
County, State	UINTAH, UT	Spud Date	03-04-2007	Class Date	04-16-2007
Tax Credit	N	TVD / MD	10,100/ 10,100	Property #	056691
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,374/ 5,355				
Location	Section 34, T10S, R19E, NESE, 2075 FSL & 660 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	40.75

AFE No	303377	AFE Total		DHC / CWC	
Rig Contr	PIONEER	Rig Name	PIONEER #59	Start Date	05-24-2005
				Release Date	03-16-2007

05-24-2005 Reported By

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
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MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA: 2075' FSL & 660' FEL (NE/SE) SECTION 34, T10S, R19E UINTAH COUNTY, UTAH LAT 39.901978, LONG 109.760511 (NAD 27)
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RIG PIONEER #59
OBJECTIVE: 10,100' TD, MESAVERDE
DW/GAS
OLD SQUAWS CROSSING PROSPECT
DD&A: OLD SQUAWS CROSSING AREA
NATURAL BUTTES FIELD

LEASE: U-3405
ELEVATION: 5355.6' GL, 5354.7' PREP GL (DUE TO ROUNDING THE PREP GL IS 5355'), 5374' KB, (19')

EOG WI 50%, NRI 40.75%

08-16-2006	Reported By	ED TROTTER
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Daily Costs: Drilling	Completion	\$0	Daily Total
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Cum Costs: Drilling				Completion	\$0	Well Total					
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :				PBTD : 0.0	Perf :		PKR Depth : 0.0				
Activity at Report Time: BUILDING LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION, 20% COMPLETE.								
08-18-2006		Reported By		ED TROTTER							
Daily Costs: Drilling				\$0	Completion	\$0	Daily Total		\$0		
Cum Costs: Drilling					Completion	\$0	Well Total				
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :				PBTD : 0.0	Perf :		PKR Depth : 0.0				
Activity at Report Time: BUILDING LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION IS 30% COMPLETE.								
08-21-2006		Reported By		ED TROTTER							
Daily Costs: Drilling				\$0	Completion	\$0	Daily Total		\$0		
Cum Costs: Drilling					Completion	\$0	Well Total				
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :				PBTD : 0.0	Perf :		PKR Depth : 0.0				
Activity at Report Time: BUILDING LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION IS 50% COMPLETE.								
08-22-2006		Reported By		ED TROTTER							
Daily Costs: Drilling				\$0	Completion	\$0	Daily Total		\$0		
Cum Costs: Drilling					Completion	\$0	Well Total				
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :				PBTD : 0.0	Perf :		PKR Depth : 0.0				
Activity at Report Time: BUILDING LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION IS 55% COMPLETE.								
08-23-2006		Reported By		ED TROTTER							
Daily Costs: Drilling				\$0	Completion	\$0	Daily Total		\$0		
Cum Costs: Drilling					Completion	\$0	Well Total				
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :				PBTD : 0.0	Perf :		PKR Depth : 0.0				
Activity at Report Time: BUILDING LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION IS 60% COMPLETE.								
08-24-2006		Reported By		ED TROTTER							
Daily Costs: Drilling				\$0	Completion	\$0	Daily Total		\$0		

Cum Costs: Drilling		Completion	\$0	Well Total	\$
MD	0	TVD	0	Progress	0
Formation :		PBTD :	0.0	Perf :	

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 65% COMPLETE.

08-25-2006 Reported By ED TROTTER

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	0	TVD	0	Progress	0
Formation :		PBTD :	0.0	Perf :	

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 75% COMPLETE.

08-28-2006 Reported By ED TROTTER

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	0	TVD	0	Progress	0
Formation :		PBTD :	0.0	Perf :	

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 85% COMPLETE.

08-29-2006 Reported By ED TROTTER

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	0	TVD	0	Progress	0
Formation :		PBTD :	0.0	Perf :	

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 90% COMPLETE.

08-30-2006 Reported By ED TROTTER

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	0	TVD	0	Progress	0
Formation :		PBTD :	0.0	Perf :	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 100% COMPLETE. WO AIR RIG.

09-08-2006 Reported By DALL COOK

DailyCosts: Drilling		Completion	\$0	Daily Total	
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Cum Costs: Drilling				Completion	\$0		Well Total		
MD	40	TVD	40	Progress	0	Days	0	MW	0.0
Visc									0.0
Formation :		PBTD :	0.0	Perf :				PKR Depth :	0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20' HOLE ON 8/30/2006 @ 10:00 AM, SET 40' OF 14" CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. DALL COOK NOTIFIED MIKE LEE - BLM AND CAROL DANIELS - UDOGM OF THE SPUD 8/30/2006 @ 3:00 PM.

09-15-2006 Reported By DALL COOK

Daily Costs: Drilling				Completion	\$0		Daily Total		
Cum Costs: Drilling				Completion	\$0		Well Total		
MD	2,479	TVD	2,479	Progress	0	Days	0	MW	0.0
Visc									0.0
Formation :		PBTD :	0.0	Perf :				PKR Depth :	0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S AIR RIG # 9 ON 9/3/2006, DRILLED 12-1/4" HOLE TO 2460' GL. ENCOUNTERED NO WATER. RAN 56 JTS (2426') OF 9-5/8", 36.0#/FT. J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2444' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 160 BBLs FRESH WATER & 40 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 170 SX (116 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11 PPG W/YIELD OF 3.82 CFS. TAILED IN W/ 200 SACKS (41 BBLs) OF PREMIUM CEMENT W/ 2% CaCl2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/ YIELD OF 1.15 CFS. DISPLACED CEMENT W/ 184 BBLs FRESH WATER. BUMPED PLUG W/ 800# @ 4:46 PM, 9/3/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 2 BBLs INTO DISPLACEMENT. CEMENT FELL BACK AT SURFACE WHEN PLUG BUMPED.

TOP JOB #1: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED 4 BBL LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 1 HR 40 MIN.

TOP JOB #2: MIXED & PUMPED 75 SX (15 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.. HOLE FILLED AND STOOD FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY TAKEN AT THIS TIME.

DALL COOK NOTIFIED JAMIE SPARGER W/ VBLM OF THE SURFACE CASING & CEMENT JOB ON 8/31/2006 @ 1:30 PM.

02-28-2007 Reported By KIT HATFIELD

Daily Costs: Drilling				Completion	\$0		Daily Total		
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Cum Costs: Drilling				Completion	\$0		Well Total		
MD	2,479	TVD	2,479	Progress	0	Days	0	MW	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0

Activity at Report Time: RIG DOWN

Start	End	Hrs	Activity Description
06:00	10:00	4.0	RIG ON LOCATION AT WHF 112-25. SET OFF STACK. MANDREL HANGER NOT SEATED IN CASING BOWL. SITTING ABOUT 4" UP OFF LOAD SHOULDER, HAD TO SET MANUAL SLIPS. SET SLIPS WITH 120,000 LBS. INSTALL TREE CAP.
10:00	06:00	20.0	RIG DOWN. MOVE MAN CAMP. WILL MOVE RIG TODAY. ANTICIPATE SPUD FRIDAY.

SAFETY MEETING: RIGGING DOWN/100% TIE OFF/MOVE PREPARATIONS
FULL CREWS

TRANSFERRED FROM WHF 112-35:
3247 GAL DIESEL

03-01-2007 Reported By KIT HATFIELD

Daily Costs: Drilling				Completion	\$0		Daily Total		
Cum Costs: Drilling				Completion	\$0		Well Total	\$	
MD	2,479	TVD	2,479	Progress	0	Days	0	MW	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0

Activity at Report Time: RIG UP

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MOVE/RIG UP. MOVE FROM WHF 112-34 TO WHF 116-34 (5 MILE MOVE). ALL LOADS ON LOCATION. 85% ON RIG COMPONENTS SET IN PLACE. RELEASED BARITE HOPPER & SENT TO TOWN.
			WORK 10 HANDS + PUSHER 12 HRS ANTICIPATE SPUD LATE FRIDAY
18:00	06:00	12.0	SHUT DOWN FOR NIGHT.
			SAFETY MEETINGS; RIGGING DOWN. 100% TIE OFF. HAND SIGNALS. SPOTTING LOADS.

03-02-2007 Reported By KIT HATFIELD

Daily Costs: Drilling				Completion	\$0		Daily Total		
Cum Costs: Drilling				Completion	\$0		Well Total		
MD	2,479	TVD	2,479	Progress	0	Days	0	MW	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0

Activity at Report Time: RIG UP

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONTINUE TO RIG UP. 90% RIGGED UP. SHOULD BE TESTING STACK ABOUT NOON. SPENT 1 1/2 HRS ON RIG REPAIR.
			NOTIFIED JAMIE SPARGER W/BLM @ 16:30 HRS, 3/1/07 OF BOP TEST.
			RIG CREWS: 5 HANDS - 6 HRS

5 HANDS - 12 HRS

5 HANDS - 12 HRS

SAFETY MEETINGS: MOVING-SETTING LOADS/GENERAL RIGGING UP

L&S TRUCKING: MOVE STARTED 07:30 HRS, 2/28/07 W/6 BED TRKS, 2 HAUL TRKS, 1 CRANE, 2 FORKLIFTS.

CONTINUE ON 3/1/07 @ 07:30 HRS WITH 2 BED TRKS, 1 HAUL TRK, 1 FORKLIFT

FINISH @ 09:30 HRS, 3/1/07 (TOTAL 13 HOURS).

03-03-2007 **Reported By** **KIT HATFIELD**

Daily Costs: Drilling	Completion	\$0	Daily Total	
Cum Costs: Drilling	Completion	\$0	Well Total	
MD	2,479	TVD	2,479	Progress
			0	Days
			0	MW
			8.5	Visc
				27.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0	

Activity at Report Time: TRIP IN HOLE TO DRILL

Start	End	Hrs	Activity Description
06:00	14:00	8.0	NIPPLE UP STACK. RIG ON DAYWORK @ 06:00 HRS, 3/2/07.
14:00	21:00	7.0	TEST STACK. RANDY BYWATER W/BLM ON LOCATION TO WITNESS TEST. TEST BLIND RAMS, PIPE RAMS, UPPER & LOWER KELLY VALVES, TIW VALVE & DART VALVE, CHOKE & KILL LINE, CHOKE MANIFOLD TO 250/5000 PSI. TEST CASING TO 1500 PSI FOR 30 MIN.
21:00	00:00	3.0	RIG UP FLARE LINES. SET STAIRS. INSTALL WEAR BUSHING.
00:00	02:30	2.5	FINISH SETTING BHA & DP ON RACK, STRAP SAME. RIG UP LAY DOWN MACHINE TO PICK UP PIPE.
02:30	04:00	1.5	RIG REPAIR, MAKE UP CATHEAD WON'T PULL.
04:00	06:00	2.0	PICK UP BHA & RUN IN HOLE.

SAFETY MEETINGS: NIPPLING UP & TESTING STACK/PICKING UP PIPE

FULL CREWS

BOILER 24 HRS

MUD LOGGER ON LOCATION 3/2/07

03-04-2007 **Reported By** **KIT HATFIELD**

Daily Costs: Drilling	Completion	\$0	Daily Total	
Cum Costs: Drilling	Completion	\$0	Well Total	
MD	2,678	TVD	2,678	Progress
			199	Days
			1	MW
			8.4	Visc
				28.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CONTINUE TRIP IN HOLE, PICKING UP SINGLES DRILL PIPE. TRIP IN TO 2100'.
08:00	08:30	0.5	RIG DOWN LAY DOWN MACHINE.
08:30	10:30	2.0	PICK UP KELLY, RIG UP KELLY SPINNERS, FIX AIR LINES FOR SPINNERS.
10:30	11:30	1.0	CUT DRILLING LINE.
11:30	14:00	2.5	PUT IN BRACES IN SUB. NOTE: THIS SHOULD HAVE BEEN DONE DURING RIG UP.
14:00	15:00	1.0	TRIP OUT AND VERIFY JOINT COUNT (NIGHT CREW MISS-TALLIED PIPE).
15:00	18:00	3.0	RIG REPAIR, HYDRAULIC ACTUATOR ON MAKE UP CAT HEAD NOT WORKING PROPERLY. PULLS WITH ABOUT 25% POWER. KELLY SPINNERS NOT WORKING EITHER.
18:00	19:00	1.0	INSTALL ROTATING HEAD.

19:00 00:00 5.0 SHUT DOWN OPERATIONS TO COMPLETE TASKS THAT SHOULD HAVE BEEN TAKEN CARE OF DURING RIG UP. WATER LEAKING FROM PACKING OF 2 DIFFERENT CENT. PUMPS, FILLING DITCHES. CLEAN OUT DITCHES SO THAT THEY DRAIN. REPAIR LEAKING SWIVEL PACKING. WORK ON #2 PUMP. GENERAL HOUSE KEEPING IS TERRIBLE. PICK UP TOOLS, CLEAR FLOOR AND DOG HOUSE OF TRASH. DRESSER SLEEVE ON FLOWLINE LEAKING, HYDRAULIC LINE ON PIPE SPINNERS LEAKING BADLY.

00:00 02:30 2.5 CONTINUE TRIP IN HOLE. TAG CEMENT @ 2340'. DRILL OUT FLOAT COLLAR, SHOE JOINT AND SHOE @ 2479'. DRILL 10' FOR FIT.

02:30 03:00 0.5 CIRCULATE BTMS UP & SPOT GEL PILL ON BOTTOM. CLOSE RAMS AND PRESSURE UP TO 500 PSI (TEST SHOE TO 12.5 PPG EMW W/8.5 PPG FLUID).

03:00 03:30 0.5 RUN WIRELINE SURVEY 2366', 2.5°.

03:30 06:00 2.5 DRILLING 2479'-2678', 199', AVG 80 FPH. RUNNING 15-17K WOB, 40 RPM TABLE/60 MTR, 130 SPM FOR 380 GPM & 1100 PSI. CIRCULATING RESERVE PIT. PUMPING POLYMER SWEEPS EACH CONNECTIONS & GEL SWEEPS EVERY 6 CONNECTIONS.

SAFETY MEETINGS: HOUSEKEEPING/PPE

CHECK CROWN-O-MATIC

FULL CREWS

FUEL 5306 GAL

BHA HRS = JAR HRS = MTR HRS = 2.5 HRS

SPUD 7 7/8" HOLE 3/4/2007 @ 03:30 HRS.

03-05-2007 Reported By KIT HATFIELD

Daily Costs: Drilling		Completion	\$0	Daily Total	
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	4,355	TVD	4,355	Progress	1,677
				Days	2
				MW	8.4
				Visc	28.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILLING 2678'-3080', 402', AVG 57 FPH. BRAND NEW DRILLER (CONNECTIONS SLOW), 15-17K WOB, 50-60 RPM MTR/60 RPM MTR. CIRCULATING RESERVE PIT.
13:00	14:00	1.0	RIG SERVICE & SURVEY @ 2990', 2.1°.
14:00	18:00	4.0	DRILLING 3080'-3304', 224', AVG 56 FPH. PERIMETERS AS ABOVE. SERVICE TECH ON LOCATION TROUBLE SHOOTING HYDRAULIC SYSTEM. MAKE UP CATHEAD AND KELLY SPINNERS STILL NOT WORKING.
18:00	01:00	7.0	DRILLING 3304'-4000', 696', AVG 100 FPH. DIFFERENT CREW, EXPERIENCED DRILLER.
01:00	01:30	0.5	SURVEY @ 4000', 2.0°
01:30	06:00	4.5	DRILLING 4000'-4355', 355', AVG 79 FPH. HOLE IN GOOD SHAPE, NO TIGHT HOLE OR SLOUGHING SHALES.

SAFETY MEETINGS: PICKING UP PIPE W/TUGGER/SALLOW GAS

DAYLIGHT CREW SHORT 1 HAND 6 HRS, NIGHTS FULL CREW

FUEL 4039 GALS, USED 1267 GALS

BHA HRS = JAR HRS = MTR HRS = 26 HRS

CHECK CROWN-O-MATIC

03-06-2007 Reported By KIT HATFIELD

Daily Costs: Drilling		Completion	\$0	Daily Total	
Cum Costs: Drilling		Completion	\$0	Well Total	\$
MD	6,000	TVD	6,000	Progress	1,645
				Days	3
				MW	8.4
				Visc	28.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0
Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILLING 4355'-5106', 751', AVG 72 FPH, 17-20K WOB, 40-50 RPM TABLE, 60 MTR. VARY FLOW RATE FROM 390-440 TO OPTIMIZE P-RATE. CIRCULATING RESERVE PIT W/HPA AND GEL SWEEPS.
16:30	17:00	0.5	SURVEY @ 5015', 1.8".
17:00	06:00	13.0	DRILLING 5106'-6000', 894', AVG 69 FPH, PERIMETERS AS ABOVE. HOLE IN GOOD SHAPE, NO TIGHT HOLE OR FILL ON CONNECTIONS.

MUD LOGGER: 50% SS, 50% SH

BGG 50U, CG 120U

WASATCH @ 4325', CHAPITA WELLS @ 4934', BUCK CANYON @ 5648'

SAFETY MEETINGS: CABLE LINES/MAKE UP-BREAK OUT TONGS/FLOOR POSITION

FULL CREWS

FUEL 2930 GALS, USED 1109 GALS

BHA HRS = JAR HRS = MTR HRS = 49.5 HRS

CHECK CROWN-O-MATIC

03-07-2007 Reported By KIT HATFIELD / RICH DEMBOWSKI

Daily Costs: Drilling		Completion	\$0	Daily Total
Cum Costs: Drilling		Completion	\$0	Well Total
MD	7,230	TVD	7,230	Progress
			1,230	Days
			4	MW
			8.4	Visc
			27.0	

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0
Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILLING 6000-6537', 537', AVG 63 FPH, 20K WOB, 40-60 RPM TABLE/60 MTR. CIRCULATING RESERVE PIT USING POLYMER & GEL SWEEPS, NO FILL OR TIGHT HOLE. BEGAN SEEING SMALL AMOUNT OF CAVINGS, THE SAME OR LESS THAN SEEN WITH MUD. LARGEST ABOUT 3/4" LENGTH IN SIZE.
14:30	15:00	0.5	SURVEY @ 6462', 2.2".
15:00	18:00	3.0	DRILLING 6537'-6687', 150', AVG 50 FPH, 18-21K WOB, 40-60 RPM TABLE/60 MTR. CIRC MUD TANKS USING POLYMER AND GEL SWEEPS. CUTTINGS REMAIN SAME AS WITH MUD. NO SIGN OF CAVING/HEAVING SHALE.
18:00	00:00	6.0	DRILLING 6687'-6955', 268', AVG 44.7 FPH, 18-21K WOB, 40-60 RPM TABLE/60 MTR. CIRC MUD TANKS USING POLYMER AND GEL SWEEPS. CUTTINGS REMAIN SAME. LARGEST 1/2"-3/4". NO SIGN OF HEAVING/CAVING SHALE.
00:00	06:00	6.0	DRILLING 6955'-7230', 270', AVG 45 FPH, NO DRAG ON CONNECTIONS. CIRC PITS USING POLYMER EVERY CONNECTION AND GEL SWEEPS EVERY 5-7 CONNECTIONS. INCREASE WOB TO 18-25K. ROTARY 30-55 TABLE/60 MOTOR. 380-400 GPM.

SAFETY MEETING: POWER TONGS/UNLOADING MUD TRUCKS

NO ACCIDENTS REPORTED THE LAST 24 HOURS

BOILER 11 HOURS

FULL CREWS ON MORNING TOUR, 1 MAN SHORT ON DAY TOUR

FUEL ON HAND 6336 GALS, USED PAST 24 HOURS, 1094 GALS

FUNCTION TEST CROWN-O-MATIC

INSPECT BRAKE LINKAGE AND CONNECTIONS

MAXIMUM GAS 304U AT 6308', BACKGROUND GAS 25-275U, CONNECTION GAS 368-1315U, TRIP GAS NA
 DRILLING 60% SHALE, 30% SANDSTONE, 10% RED SHALE
 FUNCTION TESTED RAMS

03-08-2007 Reported By RICH DEMBOWSKI

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD 7.877	TVD 7.877	Progress 665	Days 5
MW 8.4	Visc 27.0		
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: TRIPPING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 7230' - 7457', 227', AVG 37.8 FPH, NORMAL RETURNS. CLOSE IN SYSTEM AT 11:30 HRS AND PUMP SWEEP. MW AFTER SWEEP IS 8.5+, WITH 31 VIS. BEGIN BRINGING MW UP TO 8.8 PPG.
12:00	13:30	1.5	DRILL 7457' - 7516'. MW IN AND OUT 8.4+ PPG, 29 VIS.
13:30	14:00	0.5	SERVICE RIG. GREASE BLOCK AND SWIVEL. INSPECT KELLY SPINNER AND CHECK FOR FUNCTION.
14:00	18:00	4.0	DRILL 7516' - 7687', 171' IN 4 HOURS. AVG 42.8 FPH THIS INTERVAL. MW 8.5 PPG, 32 VIS. BRINGING MW UP TO 8.8 PPG. CUTTINGS APPEAR NORMAL WITH NO EVIDENCE OF POPPING SHALES.
18:00	00:00	6.0	DRILL 7687' - 7861', MUD WEIGHT 8.9 PPG, VIS 38. CONTINUE TO DRILL AND BRING UP MUD WEIGHT. TARGET MUD WEIGHT 9.2 PPG. CUTTINGS APPEAR NORMAL WITH NO APPARENT SPALLING/SLOUGHING. BIT DRILLING STREAKY AT INSTANTANEOUS RATES BETWEEN 15-110 FPH, 380-400 GPM, 25-28K WOB, 40-60 ROTARY/55-65 MOTOR RPM.
00:00	01:00	1.0	DRILL 7861' - 7877', MUD WEIGHT 9.2 PPG, 39 VIS. BIT STOPPED DRILLING, UNABLE TO GENERATE ENOUGH DOWNHOLE TORQUE TO MAKE BIT DRILL. PU AND CIRCULATE WHILE BUILDING SLUG.
01:00	02:00	1.0	PU OFF BOTTOM AND CIRCULATE/CONDITION MUD AND HOLE. DROP SURVEY. MUD WEIGHT 9.2 PPG, 39 SEC VISCOSITY. MEASURED NEW SPR AND PRESSURES PRIOR TO SLUGGING PIPE WITH 9.2 PPG MUD; SPR #1 - 390 PSIG @ 62 STKS; SPR #2 - 380 PSIG @ 57 STKS.
02:00	06:00	4.0	SLUG PIPE AND TOH FOR NEW BIT. HAD 30K DRAG PULLING AT 7800'. PULLED 3-5K OVER FROM 7800' TO 7600'. WORKED PIPE SLOWLY THRU TIGHT SPOTS BY DROPPING DOWN AND PULLING BACK THRU WITH LESS DRAG. PASON READING NOT CORRECT FOR FIRST 15 STANDS PULLED. REMAINING PIPE PULLED SLICK WITH NO APPARENT DRAG. NO DRAG FROM 4000' TO SHOE AT 2444'. PIPE PULLED SLICK. PULL ROTATING HEAD RUBBER AND FIN OUT OF THE HOLE WITH THE BHA. PULLING HEAVYWATE DP AT REPORT TIME. PIPE TALLY INCORRECT. TALLY INDICATES THAT 108 STDS PLUS 1 SINGLE IN HOLE. PULLED 109 STANDS EVEN. VERIFYING BHA. WILL SLM IN HOLE TO VERIFY DEPTH. HOLE SHOULD BE APPROX 31' DEEPER THAN INDICATED. COUNTING PIPE ON LOCATION TO VERIFY 341 JTS PER TOOL PUSHER.

SAFETY MEETING: ELECTRICAL SAFETY/MIXING MUD

NO ACCIDENTS REPORTED THE LAST 24 HOURS

0 BOILER HOURS

FULL CREW FOR MORNING TOUR, ONE MAN SHORT ON DAYLIGHT CREW

FUEL ON HAND 5464 GALS, USED PAST 24 HOURS 872 GALS

FUNCTION TEST CROWN-O-MATIC

INSPECT BRAKE LINKAGE AND CONNECTIONS

MAXIMUM GAS 5205U AT 7704', BACKGROUND GAS 37-231U, CONNECTION GAS 313-613U, TRIP GAS NA
 DRILLING 30% SHALE, 60% SANDSTONE AND 10% RED SHALE

03-09-2007 Reported By RICH DEMBOWSKI

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total

MD 8,145 TVD 8,145 Progress 250 Days 6 MW 9.1 Visc 36.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	FINISH OUT OF HOLE WITH BHA. VERIFY BHA. LD BIT. MUD MOTOR AND BOTH ROLLER REAMERS. PU NEW MUD MOTOR AND BIT. RECOVER SURVEY 1.84 DEG @ 7802'. ACCOUNT FOR ALL PIPE ON LOCATION.
12:00	13:00	1.0	RIH WITH NEW BIT AND MUD MOTOR, BHA AND DP. TALLY DP WHILE RIH.
13:00	13:30	0.5	SAFETY MEETING/TRAINING SESSION WITH DRILLER ON DETERMINING PROPER RETURN VOLUMES FOR RUNNING PIPE IN HOLE WITH FLOAT IN STRING. ALSO DISCUSSED USING TRIP TANK FOR ALL TRIPS. WORK WITH TRIP TANK AND VERIFY VOLUMES.
13:30	14:30	1.0	FINISH IN HOLE TO CASING SHOE WITH DRILL STRING. SHUT DOWN.
14:30	18:00	3.5	SERVICE RIG. SLIP AND CUT 90' DRILL LINE. REMOVE DEFECTIVE HYDRAULIC PUMP AND CHECK VALVE FROM CATHEAD SYSTEM. REPLACE WITH NEW EQUIPMENT. HYDRAULIC MECHANIC AND PIONEER MECHANIC AND SUPT ON LOCATION FOR SERVICE. REPAIRED MAKEUP CATHEAD.
18:00	23:00	5.0	SLM IN HOLE WITH NEW BIT. NO SQUAT FROM CASING SHOE TO 4000'. FINISH IN HOLE. NO SQUAT IN ENTIRE HOLE. 25' FILL ON BOTTOM. WASH TO BOTTOM. CORRECTED TD IS 7895' (+18'). CIRC BU. MAX GAS SEEN WAS 1050 UNITS (APPROX - NOT REPORTED BY MUD LOGGER).
23:00	00:00	1.0	DRILL 7895' TO 7930', 35' CUT WHILE NESTING BIT, ROP 20-55 FPH, WOB 15-19K, PUMP 380-400 GPM @ 1600 PSIG. MUD WEIGHT 9.1+ PPG, 38 VIS.
00:00	06:00	6.0	DRILL 7930' TO 8145', MUD WEIGHT 9.1+ PPG, 38 VIS. DRILLING AHEAD WITHOUT ANY PROBLEMS. TOP OF KMV PRICE RIVER REPORTED AT 7865'.

SAFETY MEETING: TRIPPING PIPE/WELL CONTROL

NO ACCIDENTS REPORTED THE LAST 24 HOURS

0 BOILER HOURS

FULL CREW FOR BOTH TOURS

FUEL ON HAND 4831 GALS, USED PAST 24 HRS 633 GALS

FUNCTION TEST CROWN-O-MATIC

INSPECT BRAKE LINKAGE AND CONNECTIONS

MAX GAS 140U AT 8002', BACKGROUND GAS 25-140U, CONN GAS 439-549U, TRIP GAS 1050U

DRILLING 30% SHALE, 60% SANDSTONE, 10% RED SHALE

03-10-2007 Reported By RICH DEMBOWSKI

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD 8,534 TVD 8,534 Progress 389 Days 7 MW 9.1 Visc 36.0			
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: POOH

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL FROM 8145' TO 8333'. MUD WEIGHT 9.1+ PPG, 34 VIS. (188', 31.3 FPH AVG ROP). 15-19K WOB, 40-55 ROTARY, 380-400 GPM.
12:00	16:15	4.25	DRILL FROM 8333' TO 8414'. MUD IN 9.1+ PPG, 38 VIS. MUD OUT 9.2 PPG, 34 VIS. (81', AVG 19 FPH).
16:15	16:45	0.5	SERVICE RIG. GREASE BLOCK AND SWIVEL, CROWN BEARINGS.
16:45	18:00	1.25	CO ROT HEAD RUBBER.
18:00	00:00	6.0	DRILL FROM 8414' TO 8501'. MW 9.0 PPG, VIS 34. (87', 14.5 FPH AVG ROP).

00:00 05:00 5.0 DRILL FROM 8501' TO 8534'. BIT NOT DRILLING. NO MAJOR BREAKS. VARY WOB, ROTARY, PUMP AND NO RESULTS. PREPARE TO TOOH FOR NEW BIT. MUD WEIGHT 9.1 PPG, 34 VIS.

05:00 06:00 1.0 SLUG PIPE AND TOOH FOR NEW BIT. BUILD 50 BBL 10.0 PPG PILL AND SPOT ON BOTTOM BEFORE POOH. MUD WEIGHT 9.1 PPG, VIS 34.

SAFETY MEETING: HOUSEKEEPING/PRESSURE PUMPING

NO ACCIDENTS REPORTED THE LAST 24 HOURS

0 BOILER HOURS

FULL CREW FOR MORNING TOUR, 1 MAN SHORT FOR DAY TOUR

FUEL ON HAND 3801 GALS, FUEL USED 1030 GALS

FUNCTION TEST CROWNOMATIC

INSPECT BRAKE LINKAGE AND CONNECTIONS

MAXIMUM GAS 1959 U AT 8443', BG GAS 25-517 U, CONN GAS 416-2169 U, TRIP GAS N/A

DRILLING 50% SHALE, 20% SANDSTONE AND 30% SILTSTONE

03-11-2007 Reported By RICH DEMBOWSKI

Daily Costs: Drilling

Completion \$0

Daily Total \$

Cum Costs: Drilling

Completion \$0

Well Total

MD 8,760 TVD 8,760 Progress 226 Days 8 MW 9.1 Visc 35.0

Formation :

PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	TRIP OUT OF HOLE. PULLED 20K# OVER ON FIRST TWO STANDS. THEN NO DRAG. PULLING DRY. NO DRAG FROM 4000' TO CASING SHOE. NO DRAG/BOBBLES WHILE PULLING INTO CASING WITH BHA. STRING STARTED PULLING WET WITH 8 STANDS INTO CASING. PIPE NOT DRAINING. PULL ROTATING HEAD RUBBER. FINISH OUT OF HOLE. MOTOR WAS LOCKED UP AND NOT DRAINING PROPERLY.
13:30	21:15	7.75	PU NEW MOTOR AND NEW BIT. TIIH. RUN AND SET ROTATING HEAD RUBBER. FINISH IN HOLE WITH NEW BIT AND MOTOR. HOLE WAS SLICK TO 20' OF BOTTOM. TOTAL OF 20' FILL.
21:15	22:15	1.0	TAG 20' FILL. CIRCULATE BU AND WASH TO BOTTOM. MAX GAS APPROX 750 UNITS OFF BOTTOM.
22:15	00:00	1.75	DRILL FROM 8534' TO 8589'. MUD WEIGHT 9.2 PPG, 37 VIS. (55' IN 1:45, 31.4 FPH AVG ROP). WOB 12-20K. ROTARY 45-60 RPM. 380-400 GPM.
00:00	02:00	2.0	DRILL FROM 8589' - 8657'.
02:00	03:00	1.0	SET CLOCKS AHEAD 1 HR FOR DST.
03:00	06:00	3.0	DRILL FROM 8657' TO 8760'. MUD WEIGHT: 9.2 PPG, VIS 38. (171' IN 5 HOURS. 34.2 FPH AVG ROP). WOB 12-20K, ROTARY 45-55. 375-400 GPM.

SAFETY MEETING: TRIPPING PROCEDURES/DISCUSSED SAFETY AND JSA'S WITH CREW IN MORNING PRETOUR MEETING

NO ACCIDENTS REPORTED THE LAST 24 HOURS

0 BOILER HOURS

FULL CREW FOR MORNING TOUR, 1 MAN SHORT FOR DAY TOUR

FUEL ON HAND 6732 GALS, FUEL USED 619 GALS

FUNCTION TEST CROWNOMATIC

INSPECT BRAKE LINKAGE AND CONNECTIONS

MAXIMUM GAS 1191 U AT 8537', BG GAS 12-265 U, CONN GAS 428-585 U, TRIP GAS 959 U

DRILLING 30% SHALE, 40% SANDSTONE AND 30% SILTSTONE

03-12-2007 Reported By RICH DEMBOWSKI

Daily Costs: Drilling	Completion	\$0	Daily Total	\$0							
Cum Costs: Drilling	Completion	\$0	Well Total	\$0							
MD	9,262	TVD	9,262	Progress	502	Days	9	MW	9.4	Visc	33.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: TRIP OUT OF HOLE FOR BIT

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL FROM 8760' TO 8969'. CONDUCTED BOP DRILL AT 8859' (WHILE DRILLING, PRIOR TO MAKING CONNECTION). SLOWLY BRINGING MUD WEIGHT UP. MUD WEIGHT @ 8830' 9.4 PPG, 34 VIS. MW AT 8969', 9.7 PPG, 36 VIS. HAD TIGHT CONNECTION AND BROUGHT MW FROM 9.5 TO 9.6 PPG. (209' THIS INTERVAL, 34.8 FPH AVG ROP). WOB 15-20K, ROTARY 40-55 RPM. 380 GPM.
12:00	14:30	2.5	DRILL FROM 8969' TO 9049'. MW 9.7 PPG, VIS 32. DRILLED 80' THIS INTERVAL. 32 FPH AVG ROP.
14:30	15:00	0.5	SERVICE RIG. GREASE BLOCK, SWIVEL, MOTORS, ETC.
15:00	18:00	3.0	DRILL FROM 9049' TO 9136'. MUD WEIGHT 9.7 PPG, 32 VIS. 87' THIS INTERVAL. 29 FPH AVG ROP.
18:00	00:00	6.0	DRILL FROM 9136' TO 9258'. MUD WEIGHT 9.8 PPG, 37 VIS. 122' THIS INTERVAL. 20 FPH AVG ROP. WOB 18-25K, ROTARY 40-60 RPM. 380 GPM.
00:00	01:30	1.5	DRILL FROM 9258' TO 9262'. MUD WEIGHT 9.7 PPG, 37 VIS. BIT STOPPED DRILLING. WORK BIT, VARY ROTARY, WEIGHT AND PUMP. BIT WILL NOT DRILL.
01:30	03:00	1.5	CIRCULATE BOTTOMS UP AND CONDITION MUD PRIOR TO MAKING TRIP.
03:00	06:00	3.0	BUILD SLUG. PREPARE AND DROP SURVEY. SLUG PIPE. POH FOR NEW BIT. MUD WEIGHT 9.8 PPG, 38 VIS.

SAFETY MEETING: COMPRESSOR LOTO/MUD PUMP SERVICE AND SAFETY

NO ACCIDENTS REPORTED THE LAST 24 HOURS

0 BOILER HOURS

FULL CREW FOR MORNING TOUR, 1 MAN SHORT FOR DAY TOUR

FUEL ON HAND 5623 GALS, FUEL USED 1109 GALS

FUNCTION TEST CROWNOMATIC

INSPECT BRAKE LINKAGE AND CONNECTIONS

MAXIMUM GAS 7013 U AT 9150', BG GAS 26-844 U, CONN GAS 460-5110 U, TRIP GAS N/A

DRILLING 50% CARBSHALE, 20% SHALE, 10% SANDSTONE AND 20% SILTSTONE

03-13-2007 Reported By RICH DEMBOWSKI

Daily Costs: Drilling	Completion	\$0	Daily Total	\$0							
Cum Costs: Drilling	Completion	\$0	Well Total	\$0							
MD	9,395	TVD	9,395	Progress	133	Days	10	MW	9.8	Visc	38.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	PULL ROTATING HEAD RUBBER. FINISH OUT OF HOLE WITH BIT AND BHA. RETRIEVE SURVEY TOOL (1.64 DEGREES AT 9194'). LD MUD MOTOR AND BIT. PU NEW BIT AND MOTOR AND TIH. INSTALL ROTATING HEAD RUBBER. RIH. STOP WITH STRING INSIDE SURFACE CASING.
13:00	14:15	1.25	SLIP & CUT DRILL LINE.
14:15	14:45	0.5	FILL DRILL STRING WITH MUD.
14:45	22:30	7.75	FINISH IN HOLE WITH DRILL STRING. LD 6 JOINTS FOR REAMING. WASH/REAM TO BOTTOM. HIT 3 BRIDGES, FIRST AT ±9122', THEN AT ±9155' AND LAST BRIDGE AT ±9190'. BROKE THRU WITH 3-5K, HAD 60' OF FILL. WASHED/REAMED TO BOTTOM. CIRCULATE BOTTOMS UP WITH MAX GAS OF ±2700U.

22:30 06:00 7.5 DRILL FROM 9262' TO 9395'. MUD WEIGHT 9.9+ PPG, VIS 42. 14-24K WOB. 35-65 ROTARY. 380 GPM. 5-65 FPH INSTANTANEOUS ROP, 17.7 FPH AVG ROP.

SAFETY MEETING: TRIPPING PIPE (SAME FOR EACH TOUR)

NO ACCIDENTS REPORTED THE LAST 24 HOURS

0 BOILER HOURS

FULL CREW FOR MORNING TOUR, 1 MAN SHORT FOR DAY TOUR

FUEL ON HAND 5068 GALS, USED PAST 24 HRS 555 GALS

FUNCTION TEST CROWN-O-MATIC

INSPECT BRAKE LINKAGE AND CONNECTIONS

MAX GAS 1979U AT 9239', BACKGROUND GAS 450-1289U, CONN GAS 1172-1391U, TRIP GAS 2024U

DRILLING 40% CARBSHALE, 40% SANDSTONE, 20% SILTSTONE

FUNCTION TEST PIPE RAMS AND BLINDS WHILE OUT OF HOLE

03-14-2007 Reported By RICH DEMBOWSKI

Daily Costs: Drilling		Completion		\$0		Daily Total					
Cum Costs: Drilling		Completion				Well Total					
MD	9,780	TVD	9,780	Progress	385	Days	11	MW	9.9	Visc	40.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:45	6.75	DRILLING FROM 9395' TO 9520', 125' @ 18.5 FPH AVG ROP, MUD WEIGHT 9.9 PPG IN/OUT, VIS 47/41 IN/OUT, 12-18K WOB, 40-60 ROTARY.
12:45	13:15	0.5	SERVICE RIG. GREASE RIG, DRAWWORKS, SWIVEL, BLOCK, ETC.
13:15	17:00	3.75	DRILL FROM 9520' TO 9583, MUD WEIGHT IN/OUT 9.9 PPG, 42 VIS, 63' THIS INTERVAL, 16.8 FPH.
17:00	18:00	1.0	CO ROT HEAD RUBBER AND REALIGNED WELLHEAD WITH SUBSTRUCTURE.
18:00	06:00	12.0	DRILLING FROM 9583' TO 9780', 197' THIS INTERVAL, 16.4 FPH, MUD WEIGHT IN 9.8+ PPG, 42 VIS, MUD WEIGHT OUT 9.9 PPG, 43 VIS. CUTTINGS OVER SCREEN MOSTLY SILTSTONE, 15-22K WOB, 370-390 GPM, 40-55 ROTARY.

SAFETY MEETING: MAKING CONNECTIONS/SAFE USE OF ELECTRICAL EQUIPMENT/DISCUSSED JSA'S AND SAFETY MINUTES WITH EACH CREW

NO ACCIDENTS

0 BOILER HOURS

FULL CREW FOR DAY TOUR, 1 MAN SHORT FOR MORNING TOUR

FUEL ON HAND 3960 GALS, FUEL USED 1108 GALS

FUNCTION TEST CROWNOMATIC

INSPECT BRAKE LINKAGE AND CONNECTIONS

MUDLOGGER MAXIMUM GAS 4290 U AT 9429', BG GAS 460-2490 U, CONN GAS 1172-3620 U, TRIP GAS N/A

DRILLING 20% SHALE, 60% SANDSTONE AND 20% SILTSTONE

03-15-2007 Reported By RICH DEMBOWSKI

Daily Costs: Drilling		Completion		\$0		Daily Total					
Cum Costs: Drilling		Completion				Well Total					
MD	10,100	TVD	10,100	Progress	320	Days	12	MW	9.8	Visc	38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CIRC/COND MUD PRIOR TO LDDP – RU LD MACHINE AND CREW

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 9780' TO 9859', 79' THIS INTERVAL, 13.2 FPH AVG ROP. MUD WEIGHT IN 9.7 PPG, 41 VIS. MUD WEIGHT OUT 9.7 PPG, 43 VIS, 15-22K WOB, 40-60 ROTARY, 380 GPM.
12:00	13:30	1.5	DRILL 9859' TO 9901'.
13:30	13:45	0.25	SERVICE RIG. GREASE BLOCK AND SWIVEL.
13:45	18:00	4.25	DRILL 9901' TO 9995', 94' THIS INTERVAL, 22.1 FPH ROP. MUD WEIGHT 9.7 PPG, 40 VIS AT 10088', MW IN/OUT 10.0 PPG, 41/42 VIS.
18:00	21:00	3.0	DRILL 9995' TO 10050'. START BRINGING MUD WEIGHT UP TO 10.2 PPG, MUD WEIGHT AT 10050' 9.7 PPG, 40 VIS.
21:00	01:00	4.0	DRILL 10050' TO 10,100' TD. BRING MUD WEIGHT UP TO 10.2 PPG AT 10070', MUD WEIGHT 9.9 PPG, VIS 40 SEC. CASING POINT AT 01:00 HRS. MUD WEIGHT AT 10,100' 10.1 PPG, 40 SEC VIS. REACHED TD AT 01:00 HRS, 3/15/07.
01:00	03:00	2.0	CIRCULATE/CONDITION MUD AND HOLE WHILE WEIGHTING UP MUD TO 10.2 PPG. MUD WEIGHT IN/OUT 10.2 PPG.
03:00	06:00	3.0	MAKE 20 STAND SHORT TRIP. NO FILL ON BOTTOM. PU KELLY AND CIRCULATE/CONDITION MUD PRIOR TO LD DP. RU LD MACHINE WHILE MAKING SHORT TRIP.

SAFETY MEETING: HOUSEKEEPING/LD DRILL PIPE

NO ACCIDENTS REPORTED THE LAST 24 HOURS

0 BOILER HOURS

FULL CREWS FOR BOTH TOURS

FUEL ON HAND 2930 GALS, USED PAST 24 HRS, 1030 GALS

FUNCTION TEST CROWN-O-MATIC

INSPECT BRAKE LINKAGE AND CONNECTIONS

MUD LOGGER:

MAXIMUM GAS: 2490U AT 9696', BACKGROUND GAS 1233U, CONN GAS 1944U, TRIP GAS N/A

DRILLING 20% CARB-SHALE, 70% SANDSTONE, 10% SILTSTONE

WILL RELEASE MUD LOGGER AFTER RD MUD LOGGING EQUIPMENT

03-16-2007 **Reported By** RICH DEMBOWSKI

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion		Well Total
MD 10,100 TVD 10,100 Progress 0 Days 13 MW 10.2 Visc 41.0			

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RUNNING CASING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CIRCULATE AND CONDITION MUD. WAIT FOR BU GAS TO DISSIPATE. RU LD MACHINE AND CREW. HOLD JSA WITH ALL PERSONNEL.
08:30	21:30	13.0	BUILD AND PUMP SLUG. SLUG DID NOT TAKE. BUILD AND PUMP SECOND SLUG. OK. DROP SURVEY. BEGIN LAYING DOWN DRILL PIPE. JAMIE SPARGER, BLM, NOTIFIED OF RUNNING AND CEMENTING CASING. LEFT VOICE MAIL MESSAGE AND CONFIRMED VERBALLY AT 0845 TODAY. LAY DOWN 194 JTS DRILL PIPE. POOH W/24 STANDS (48 JTS) OF DRILL PIPE AND RACK IN DERRICK (BIT INSIDE SURFACE CASING). POOH AND LD REMAINDER OF DRILL PIPE AND BHA. RIH WITH 24 STANDS RACKED IN DERRICK AND POOH, LD REMAINING DRILL PIPE. NO DRAG THROUGH 4000' – 2444' RANGE. 5-10K BOBBLES WHEN BHA ENTERED SURFACE CASING. RETRIEVE SURVEY. 2.42 DEGREE AT 10,075'.

21:30 23:00 1.5 PULL WEAR BUSHING. RD TONGS AND ELEVATORS. RU CASING CREW AND RUNNING EQUIPMENT. HOLD SAFETY MEETING WITH ALL PERSONNEL.

23:00 06:00 7.0 PU AND RUN, IN ORDER, 4-1/2" FLOAT SHOE, 1 JT 4-1/2", 11.60# HCP110, LTC CASING, 4-1/2" FLOAT COLLAR, 4-1/2", 11.60#, HCP110, LTC CASING TO SURFACE. PLACED MARKER JOINTS APPROX 400' ABOVE PRICE RIVER AND APPROX 400' ABOVE WASATCH FORMATIONS. APPROX 9200' CASING IN HOLE AT REPORT TIME.

CONDUCTED SAFETY MEETINGS ON RUNNING CASING AND LD DRILL PIPE.

NO ACCIDENTS REPORTED THE LAST 24 HOURS.

0 BOILER HOURS.

FULL CREWS FOR BOTH TOURS.

FUEL ON HAND - 2138 GALLONS

FUEL USED PAST 24 HOURS - 792 GALLONS

FUNCTION TEST CROWNOMATIC.

INSPECT BRAKE LINKAGE AND CONNECTIONS.

MUDLOGGER RELEASED AT 1500 HRS, 3/15/07.

JAMIE SPARGER, BLM, NOTIFIED OF RUNNING AND CEMENTING CASING (LEFT VOICE MAIL MESSAGE) AND CONFIRMED VERBALLY AT 08:45 HRS, 3/15/07

03-17-2007 Reported By RICH DEMBOWSKI

Daily Costs: Drilling		Completion		Daily Total		\$	
Cum Costs: Drilling		Completion		Well Total			
MD	10,100	TVD	10,100	Progress	0	Days	14
						MW	0.0
Formation :		PBTD : 0.0		Perf :		PKR Depth :	0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISH IN HOLE WITH 4-1/2" PRODUCTION CASING. TAG BOTTOM. LD TAG JOINT AND PU HANGER JOINT AND RIH. HOLD HANGER 2' ABOVE WELLHEAD FOR CIRCULATING AND CEMENTING. RDMO CASING CREW AND PU/LD MACHINE.
07:00	09:00	2.0	RU CIRCULATING HEAD. CIRCULATE AND CONDITION MUD PRIOR TO RUNNING CASING. RU CEMENTERS.
09:00	12:00	3.0	CONDUCT SAFETY MEETING WITH ALL RIG AND SERVICE PERSONNEL. TEST LINES TO 5000 PSIG. OK. MIX AND PUMP SPACERS AND CEMENT IN THE FOLLOWING ORDER: 20 BBL CHEMICAL WASH, 20 BBL FRESH WATER, LEAD SLURRY CONSISTING OF 365 SXS 30:65 POZ G CEMENT WITH THE FOLLOWING ADDITIVES: 4% EXTENDER, 2% EXPANDING CE, 0.25% LCM, 0.2% ANTIFOAM, 0.75% FLUID LOSS AND 0.25% RETARDER AT 13.0 PPG, 1.75 YIELD; FOLLOWED BY TAIL SLURRY: 1860 SXS 50:50 POZ G CEMENTS WITH 2% EXTENDER, 0.2% DISPERSANT, 0.2% FLUID LOSS CONTROL, 0.1% ANTIFOAM AND 0.1% RETARDER. DROP TOP PLUG, CLEAN LINES AND DISPLACE CEMENT WITH 157 BBLs OF FRESH WATER. BUMPED PLUG 1.5 BBLs EARLY. PRESSURE TO 700 PSIG OVER FINAL PUMP PRESSURE (2800 PSIG FCP. PRESSURED TO 3500 PSIG). BLEED BACK 1.5 BBLs. FLOATS HOLDING. HAD APPROX 10 BBL OF CEMENT RETURNS TO THE SURFACE. FLUSH STACK AND LAND CASING. CASING LANDED AT 10,090'. TEST SEALS. DID NOT HOLD. PACK SEALS AND RETEST. SEALS HELD OK. RDMO SCHLUMBERGER CEMENTERS.
			FLOAT COLLAR = 10047'
			MARKER JOINT = 7461'
			MARKER JOINT = 3823'
12:00	15:00	3.0	CLEAN MUD TANKS, ND BOPS. BEGIN RD OF RIG.
15:00	06:00	15.0	RD RIG.

CONDUCTED SAFETY MEETINGS ON RIGGING DOWN RIG.

NO ACCIDENTS REPORTED THE LAST 24 HOURS.

0 BOILER HOURS.

FULL CREWS FOR BOTH TOURS.

FUEL ON HAND - 2059 GALLONS

FUEL USED PAST 24 HOURS - 79 GALLONS

FUNCTION TEST CROWNOMATIC.

INSPECT BRAKE LINKAGE AND CONNECTIONS.

JAMIE SPARGER, BLM, NOTIFIED OF ESTIMATED BOP TEST TIMES FOR NEXT WELL, WHF 107-34. LEFT VOICE MAIL MESSAGE PER MR. SPARGERS INSTRUCTIONS ON 3/15/07.

06:00 18.0 RELEASE RIG AT 1500 HRS, 3/16/07.
CASING POINT COST \$931,954

03-24-2007 **Reported By** SEARLE

Daily Costs: Drilling	\$0	Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	

MD 10,100 **TVD** 10,100 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 10047.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 70'. CEMENT TOP @ 180'. RD SCHLUMBERGER.

03-30-2007 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	

MD 10,100 **TVD** 10,100 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 10047.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
18:00	19:00	1.0	NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 8500 PSIG, HELD OK. PREP FOR FRAC.

04-03-2007 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	

MD 10,100 **TVD** 10,100 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 10047.0 **Perf :** 8412'-9941' **PKR Depth :** 0.0

Activity at Report Time: FRAC UPR

Start	End	Hrs	Activity Description
06:00	19:00	13.0	RU CUTTERS WIRELINE. PERFORATED LPR FROM 9631'-32', 9638'-39', 9650'-51', 9658'-59', 9672'-73', 9684'-85', 9690'-91', 9710'-11', 9725'-26', 9774'-75', 9784'-85', 9791'-92', 9880'-81', 9922'-23' & 9940'-41' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5202 GAL YF116ST+ PAD & 47928 GAL YF116ST+ WITH 121800# 20/40 SAND @ 1-5 PPG. MTP 7414 PSIG. MTR 50.5 BPM. ATP 5335 PSIG. ATR 43.2 BPM. ISIP 3720 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9590'. PERFORATED LPR FROM 9344'-45', 9351'-52', 9362'-63', 9399'-400', 9431'-32', 9439'-40', 9450'-51', 9481'-82', 9509'-10', 9542'-43', 9558'-59' & 9564'-65' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5196 GAL YF116ST+ PAD & 47598 GAL YF116ST+ WITH 120,300 # 20/40 SAND @ 1-5 PPG. MTP 7872 PSIG. MTR 45.6 BPM. ATP 5828 PSIG. ATR 43.4 BPM. ISIP 4430 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9320'. PERFORATED MPR FROM 9156'-57', 9163'-64', 9180'-81', 9189'-90', 9206'-07', 9224'-25', 9244'-46', 9280'-82' & 9302'-03' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5471 GAL YF116ST+ PAD & 61477 GAL YF116ST+ WITH 159300# 20/40 SAND @ 1-5 PPG. MTP 8184 PSIG. MTR 45.9 BPM. ATP 5750 PSIG. ATR 40.8 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9125'. PERFORATED MPR FROM 8902'-03', 8910'-11', 8919'-20', 8927'-28', 8939'-40', 8960'-62', 9016'-17', 9046'-47', 9071'-72' & 9110'-12' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5198 GAL YF116ST+ PAD & 58558 GAL YF116ST+ WITH 158900# 20/40 SAND @ 1-5 PPG. MTP 7177 PSIG. MTR 47.1 BPM. ATP 5056 PSIG. ATR 44.6 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8875'. PERFORATED UPR/MPR FROM 8625'-26', 8642'-44', 8660'-61', 8667'-68', 8723'-24', 8746'-47', 8765'-66', 8775'-76', 8806'-07', 8843'-44' & 8855'-56' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4781 GAL YF116ST+ PAD, 49945 GAL YF116ST+ WITH 129800# 20/40 SAND @ 1-5 PPG. MTP 7130 PSIG. MTR 46.3 BPM. ATP 5178 PSIG. ATR 43.4 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8595'. PERFORATED UPR FROM 8412'-13', 8420'-21', 8425'-26', 8444'-45', 8452'-53', 8478'-79', 8489'-90', 8516'-18', 8533'-34', 8547'-48' (MISFIRE) & 8575'-76' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 4161 GAL YF116ST+ PAD, 44223 GAL YF116ST+ WITH 108500# 20/40 SAND @ 1-5 PPG. MTP 7732 PSIG. MTR 45.8 BPM. ATP 5517 PSIG. ATR 42.5 BPM. ISIP 3520 PSIG. RD SCHLUMBERGER. SDFN.

JRS

04-04-2007 Reported By MCCURDY / BAUSCH

Daily Costs: Drilling \$0

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 10,100 TVD 10,100 Progress 0 Days 18 MW 0.0 Visc 0.0

Formation : MESAVERDE

PBT D : 10047.0

Perf : 7903'-9941'

PKR Depth : 0.0

Activity at Report Time: RIH W/MILL FOR CLEANOUT

Start End Hrs Activity Description

06:00 17:00 11.0 SICP 2632 PSIG. RUWL. SET 10K CFP AT 8355'. PERFORATED UPR FROM 8159'-60', 8166'-67', 8178'-79', 8199'-200', 8208'-09', 8267'-68', 8275'-76', 8285'-86', 8293'-94', 8303'-04', 8325'-26' & 8335'-36' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 5222 GAL YF116ST+ PAD & 56476 GAL YF116ST+ WITH 148200# 20/40 SAND @ 1-5 PPG. MTP 5891 PSIG. MTR 45.6 BPM. ATP 4466 PSIG. ATR 43.5 BPM. ISIP 3225 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8120'. PERFORATED UPR FROM 7903'-04', 7923'-24', 7943'-44', 7973'-74', 7983'-84', 7991'-92', 8002'-03', 8034'-35', 8052'-53', 8072'-73', 8082'-83' & 8108'-09' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 4780 GAL YF116ST+ PAD & 47678 GAL YF116ST WITH 117600# 20/40 SAND @ 1-5 PPG. MTP 7714 PSIG. MTR 45.9 BPM. ATP 5377 PSIG. ATR 43.1 BPM. ISIP 3650 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7820'. BLEED OFF PRESSURE. RDWL. MIRUSU. ND FRAC TREE. NU BOPE. RIH W/3-7/8" MILL & PUMP OFF BIT SUB TO 3200'. SDFN.

04-05-2007 Reported By G. BAUSCH

Daily Costs: Drilling \$0

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 10,100 TVD 10,100 Progress 0 Days 19 MW 0.0 Visc 0.0

Formation : MESAVERDE

PBSD : 10047.0

Perf : 7903'-9941'

PKR Depth : 0.0

Activity at Report Time: C/O AFTER FRAC

Start End Hrs Activity Description

07:00 17:30 10.5 RIH TO TAG @ 7820'. CLEANED OUT & DRILLED OUT PLUGS @ 7820', 8120', 8355', 8595', 8875', 9125' & 9320'.
POH TO 7820'. SDFN.

04-06-2007 Reported By G. BAUSCH

Daily Costs: Drilling \$0

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

\$

MD 10,100 TVD 10,100 Progress 0 Days 20 MW 0.0 Visc 0.0

Formation : MESAVERDE

PBSD : 10038.0

Perf : 7903'-9941'

PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

07:00 13:00 6.0 SICP 0 PSIG. RIH TO TAG @ 9590'. DRILLED OUT CFP. RIH. CLEANED OUT TO PBSD @ 10038'. LANDED TBG
AT 8489' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 17 HRS. 16/64" CHOKE. FTP 1400 PSIG. CP 1500 PSIG. 50 BFPH. RECOVERED 1045 BLW. 8993 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8" 4.7# N-80 TBG 32.70'

XN NIPPLE 1.30'

197 JTS 2-3/8" 4.7# N-80 TBG 8435.29'

BELOW KB 19.00'

LANDED @ 8489.29' KB

04-07-2007 Reported By G. BAUSCH

Daily Costs: Drilling \$0

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 10,100 TVD 10,100 Progress 0 Days 21 MW 0.0 Visc 0.0

Formation : MESAVERDE

PBSD : 10047.0

Perf : 7903'-9941'

PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1200 PSIG. CP 1300 PSIG. 45 BFPH. RECOVERED 1045 BLW, 100 BC. 7948
BLWTR.

04-08-2007 Reported By G. BAUSCH

Daily Costs: Drilling \$0

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

\$

MD 10,100 TVD 10,100 Progress 0 Days 22 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 10047.0 Perf : 7903'-9941' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1100 PSIG. CP 1350 PSIG. 38 BFPH. RECOVERED 938 BLW, 100 BC. 7016 BLWTR.

04-10-2007 Reported By G. BAUSCH

Daily Costs: Drilling \$0 Completion Daily Total

Cum Costs: Drilling Completion Well Total

MD 10,100 TVD 10,100 Progress 0 Days 24 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 10047.0 Perf : 7903'-9941' PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 850 PSIG. CP 1700 PSIG. 26 BFPH. RECOVERED 625 BLW, 60 BC. 5540 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 4/9/07

04-18-2007 Reported By HEATH LEMON

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling Completion Well Total

MD 10,100 TVD 10,100 Progress 0 Days 25 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 10047.0 Perf : 7903'-9941' PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1200 & CP 3200 PSI. TURNED WELL TO QUESTAR SALES AT 1:00 PM, 4/16/07. FLOWED 200 MCFD RATE ON 12/64" POS CHOKE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. U-3405					
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____				6. If Indian, Allottee or Tribe Name					
2. Name of Operator EOG RESOURCES, INC				7. Unit or CA Agreement Name and No.					
3. Address 600 17th Street, Suite 1000N, Denver, CO 80202				8. Lease Name and Well No. Wild Horse Federal 116-34					
3a. Phone No. (include area code) 303-262-2812				9. AFI Well No. 43-047-36746					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2,075' FSL & 660' FEL 39.901942 LAT 109.761206 LON At top prod. interval reported below Same At total depth Same				10. Field and Pool, or Exploratory Natural Buttes/Mesaverde					
14. Date Spudded 08/30/2006				15. Date T.D. Reached 03/15/2007					
16. Date Completed 04/16/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.				17. Elevations (DF, RKB, RT, GL)* 5,356' GL					
18. Total Depth: MD 10,100' TVD				19. Plug Back T.D.: MD 10,047' TVD					
20. Depth Bridge Plug Set: MD TVD				21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR					
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36#	J-55	0 - 2444		595 sx			
7-7/8"	4-1/2"	11.6#	HCP-110	0 - 10090		2225 sx			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	8489								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Mesaverde		7903	9941	9631 - 9941		3/spf			
B)				9344 - 9565		3/spf			
C)				9156 - 9303		3/spf			
D)				8902 - 9112		3/spf			
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
9631 - 9941		53,295 GALS GELLED WATER & 121,800# 20/40 SAND							
9344 - 9565		52,959 GALS GELLED WATER & 120,300# 20/40 SAND							
9156 - 9303		67,113 GALS GELLED WATER & 159,300# 20/40 SAND							
8902 - 9112		63,921 GALS GELLED WATER & 158,900# 20/40 SAND							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/16/2007	04/22/2007	24	→	18	243	185			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	950	2150	→	18	243	185		PRODUCING	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED

MAY 24 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	7903	9941		Wasatch Chapita Wells Buck Canyon North Horn Mesaverde Middle Price River Lower Price River Sego	4318 4906 5641 6497 7885 8672 9531 9949

32. Additional remarks (include plugging procedure):

See Attached Sheet.

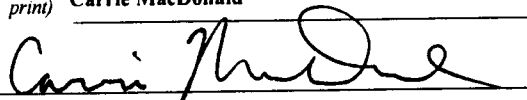
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carrie MacDonaldTitle Operations Clerk

Signature

Date 05/14/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Wild Horse Federal 116-34 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8625-8856	3/spf
8412-8576	3/spf
8159-8336	3/spf
7903-8109	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8625-8856	54,891 GALS GELLED WATER & 129,800# 20/40 SAND
8412-8576	48,384 GALS GELLED WATER & 108,500# 20/40 SAND
8159-8336	61,698 GALS GELLED WATER & 148,200# 20/40 SAND
7913-8109	52,458 GALS GELLED WATER & 117,600# 20/40 SAND

Perforated the Lower Price River from 9631-9632', 9638-9639', 9650-9651', 9658-9659', 9672-9673', 9684-9685', 9690-9691', 9710-9711', 9725-9726', 9774-9775', 9784-9785', 9791-9792', 9880-9881', 9922-9923', 9940-9941' w/ 3 spf.

Perforated the Middle Price River from 9344-9345', 9351-9352', 9362-9363', 9399-9400', 9431-9432', 9439-9440', 9450-9451', 9481-9482', 9509-9510', 9542-9543', 9558-9559', 9564-9565' w/ 3 spf.

Perforated the Middle Price River from 9156-9157', 9163-9164', 9180-9181', 9189-9190', 9206-9207', 9224-9225', 9244-9246', 9280-9282', 9302-9303' w/ 3 spf.

Perforated the Middle Price River from 8902-8903', 8910-8911', 8919-8920', 8927-8928', 8939-8940', 8960-8962', 9016-9017', 9046-9047', 9071-9072', 9110-9112' w/ 3 spf.

Perforated the Upper/Middle Price River from 8625-8626', 8642-8644', 8660-8661', 8667-8668', 8723-8724', 8746-8747', 8765-8766', 8775-8776', 8806-8807', 8843-8844', 8855-8856' w/ 3 spf.

Perforated the Upper Price River from 8412-8413', 8420-8421', 8425-8426', 8444-8445', 8452-8453', 8478-8479', 8489-8490', 8516-8518', 8533-8534', 8547-8548', 8575-8576' w/ 3 spf.

Perforated the Upper Price River from 8159-8160', 8166-8167', 8178-8179', 8199-8200', 8208-8209', 8267-8268', 8275-8276', 8285-8286', 8293-8294', 8303-8304', 8325-8326', 8335-8336' w/ 3 spf.

Perforated the Upper Price River from 7903-7904', 7923-7924', 7943-7944', 7973-7974', 7983-7984', 7991-7992', 8002-8003', 8034-8035', 8052-8053', 8072-8073', 8082-8083', 8108-8109' w/ 3 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC

3a. Address
600 17th St., Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2075 FSL 660 FEL (NE/SE) S.L.B.&M
Sec. 34, T10S, R19E 39.901942 LAT 109.761206 LON

5. Lease Serial No.
U-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Wild Horse Federal 116-34

9. API Well No.
43-047-36740

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Continued completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. continued completion on the subject well, commingling production in the Wasatch and Mesaverde formations as follows:

1. Perforated the North Horn from 7664-7665', 7684-7685', 7710-7711', 7720-7721', 7734-7735', 7741-7742', 7764-7765', 7785-7786', 7793-7794', 7814-7815', 7827-7828' & 7836-7837' w/ 3 spf. Fracture stimulated with 62,997 gals gelled water & 147,000# 20/40 sand.
2. Perforated the North Horn from 7406-7407', 7411-7412', 7422-7424', 7438-7439', 7454-7455', 7472-7473', 7485-7486', 7493-7494' & 7518-7520' w/ 3 spf. Fracture stimulated with 52,623 gals gelled water & 117,600# 20/40 sand.
3. Perforated the North Horn from 7115-7116', 7134-7136', 7161-7162', 7176-7177', 7186-7187', 7212-7213', 7263-7264', 7282-7284', 7326-7327' & 7332-7333' w/ 3 spf. Fracture stimulated with 54,513 gals gelled water & 128,000# 20/40 sand.
4. Perforated the North Horn from 6778-6779', 6793-6794', 6809-6810', 6829-6830', 6835-6836', 6855-6856', 6879-6880', 6885-6886', 6893-6894', 6927-6928', 6936-6937' & 6949-6950' w/ 3 spf. Fracture stimulated with 60,645 gals gelled water & 147,000# 20/40 sand.
5. Perforated the Buck Canyon/North Horn from 6447-6448', 6454-6455', 6467-6468', 6514-6515', 6546-6547', 6560-6561', 6608-6609', 6628-6629', 6645-6646', 6678-6679' & 6697-6698' w/ 3 spf. Fracture stimulated with 54,933 gals gelled water & 128,100# 20/40 sand.
6. Perforated the Buck Canyon from 5998-6000', 6043-6044', 6070-6071', 6101-6102', 6136-6137', 6211-6212', 6250-6251', 6283-6284', 6322-6323' & 6337-6339' w/ 3 spf. Fracture stimulated with 250 gals HCL, 42,168 gals gelled water & 92,400# 20/40 sand.

See attached sheet.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Date

07/06/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JUL 10 2007

DIV. OF OIL, GAS & MINING

Wild Horse Federal 116-34 - ADDITIONAL REMARKS

7. Perforated the Chapita Wells from 5467-5468', 5473-5476', 5485-5486', 5492-5493', 5502-5504' & 5508-5509' w/ 3 spf. Fracture stimulated with 250 gals HCL, 25,032 gals gelled water & 53,550# 20/40 sand.

8. Perforated the Chapita Wells from 5165-5171' & 5215-5221' w/ 3 spf. Fracture stimulated with 250 gals HCL, 25,116 gals gelled water & 53,570# 20/40 sand.

9. Perforated the Chapita Wells from 5060-5066', 5074-5076', 5087-5088', 5100-5101' & 5111-5113' w/ 3 spf. Fracture stimulated with 250 gals HCL, 23,856 gals gelled water & 42,300# 20/40 sand.

Returned well to sales on 7/2/2007.

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG Resources, Inc.3a. Address
600 17th Street, Suite 1000N, Denver, CO 802023b. Phone No. (include area code)
303-824-55264. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2075' FSL & 660' FEL (NE/SE)
Sec. 34-T10S-R19E 39.901942 LAT 109.761206 LON**5. Lease Serial No.
U-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or U/A Agreement, Name and/or No.

8. Well Name and No.
Wild Horse Federal 116-349. API Well No.
43-047-3674610. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde11. County or Parish, State
Uintah County, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 4/8/2007.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. MaestasTitle **Regulatory Assistant**

Signature



Date

08/02/2007**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____

Date _____

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**AUG 06 2007**

DIV. OF OIL, GAS & MINING

Form 3160-4
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. **U-3405**

[illegible]

*(See instructions and spaces for additional data on page 2)

RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	7903	9941		Wasatch Chapita Wells Buck Canyon North Horn Mesaverde Middle Price River Lower Price River Sego	4318 4906 5641 6497 7885 8672 9531 9949

32. Additional remarks (include plugging procedure):

See Attached Sheet.

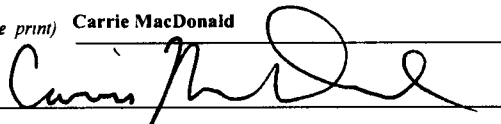
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Carrie MacDonald**Title **Operations Clerk**

Signature


Date **08/03/2007**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Wild Horse Federal 116-34 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8625-8856	3/spf
8412-8576	3/spf
8159-8336	3/spf
7903-8109	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8625-8856	54,891 GALS GELLED WATER & 129,800# 20/40 SAND
8412-8576	48,384 GALS GELLED WATER & 108,500# 20/40 SAND
8159-8336	61,698 GALS GELLED WATER & 148,200# 20/40 SAND
7913-8109	52,458 GALS GELLED WATER & 117,600# 20/40 SAND

Perforated the Lower Price River from 9631-9632', 9638-9639', 9650-9651', 9658-9659', 9672-9673', 9684-9685', 9690-9691', 9710-9711', 9725-9726', 9774-9775', 9784-9785', 9791-9792', 9880-9881', 9922-9923', 9940-9941' w/ 3 spf.

Perforated the Middle Price River from 9344-9345', 9351-9352', 9362-9363', 9399-9400', 9431-9432', 9439-9440', 9450-9451', 9481-9482', 9509-9510', 9542-9543', 9558-9559', 9564-9565' w/ 3 spf.

Perforated the Middle Price River from 9156-9157', 9163-9164', 9180-9181', 9189-9190', 9206-9207', 9224-9225', 9244-9246', 9280-9282', 9302-9303' w/ 3 spf.

Perforated the Middle Price River from 8902-8903', 8910-8911', 8919-8920', 8927-8928', 8939-8940', 8960-8962', 9016-9017', 9046-9047', 9071-9072', 9110-9112' w/ 3 spf.

Perforated the Upper/Middle Price River from 8625-8626', 8642-8644', 8660-8661', 8667-8668', 8723-8724', 8746-8747', 8765-8766', 8775-8776', 8806-8807', 8843-8844', 8855-8856' w/ 3 spf.

Perforated the Upper Price River from 8412-8413', 8420-8421', 8425-8426', 8444-8445', 8452-8453', 8478-8479', 8489-8490', 8516-8518', 8533-8534', 8547-8548', 8575-8576' w/ 3 spf.

Perforated the Upper Price River from 8159-8160', 8166-8167', 8178-8179', 8199-8200', 8208-8209', 8267-8268', 8275-8276', 8285-8286', 8293-8294', 8303-8304', 8325-8326', 8335-8336' w/ 3 spf.

Perforated the Upper Price River from 7903-7904', 7923-7924', 7943-7944', 7973-7974', 7983-7984', 7991-7992', 8002-8003', 8034-8035', 8052-8053', 8072-8073', 8082-8083', 8108-8109' w/ 3 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
U-3405

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
(303) 262-2812

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Wild Horse Federal 116-35

9. API Well No.
43-047-36746

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2.075' FSL & 660' FEL (NESE) Sec. 34-T10S-R19E 39.901942 LAT 109.761206 LON

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Utah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Interim reclamation</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on June 8, 2007.

RECEIVED

AUG 31 2007

DIV. OF OIL, GAS & MINING

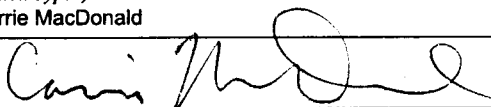
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Carrie MacDonald

Title Operations Clerk

Signature



Date 08/30/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL NAME CORRECTED FROM PREVIOUS SUBMISSION DATED 8/30/2007.

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-3405

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

8. Well Name and No.
Wild Horse Federal 116-34

9. API Well No.
43-047-36746

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
(303) 262-2812

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2,075' FSL & 660' FEL (NESE) Sec. 34-T10S-R19E 39.901942 LAT 109.761206 LON

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Interim reclamation</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on June 8, 2007.

RECEIVED
SEP 17 2007

DIV. OF OIL, GAS & MINING

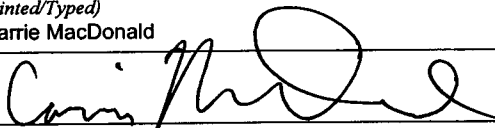
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Carrie MacDonald

Title Operations Clerk

Signature



Date 09/11/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/1/2011

FROM: (Old Operator): N9550-EOG Resources, Inc. 1060 E Highway 40 Vernal, UT 84078 Phone: 1 (435) 781-9145	TO: (New Operator): N3755-Koch Exploration Company, LLC. 9777 Pyramid Court, Suite 210 Englewood, CO 80112 Phone: 1 (303) 325-2561
---	--

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST - 28 WELLS								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 11/9/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 11/9/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/29/2011
- Is the new operator registered in the State of Utah: Business Number: 5078823-0161
- (R649-9-2) Waste Management Plan has been received on: Requested 12/19/2011
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 11/2/2011 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 10/24/2011
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: not yet
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 12/19/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/19/2011
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: COB000296
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number n/a
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: Five undrilled APDs are not being transferred at this time and may be rescinded in the future.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Leases

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc

N9550

3a. Address
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached

7. If Unit of CA/Agreement, Name and/or No.
Natural Buttes

8. Well Name and No.
Multiple Wells

9. API Well No.
See Attached

10. Field and Pool or Exploratory Area
Natural Buttes

11. Country or Parish, State
Uintah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. has assigned all of its right, title and interest in the wells described in the attached list (the "Subject Wells") to Koch Exploration Company, LLC and will relinquish and transfer operatorship of all of the Subject Wells to Koch Exploration Company, LLC on October 1, 2011.

As of October 1, 2011, Koch Exploration Company, LLC will be considered to be the operator of each of the Subject Wells and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under Koch Exploration Company, LLC's Nationwide BLM Bond No. COB000296.

KOCH EXPLORATION COMPANY, LLC

N3755

By:  Date: September 1, 2011

Brian J. Kissick
Vice President

Address: 9777 Pyramid Court, Suite 210
Englewood, Colorado 80112

Telephone Number: (303) 325-2561

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
J. Michael Schween

Title Agent and Attorney-in-Fact

Signature

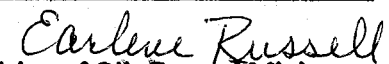
Date 09/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED 12/19/2011

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.


Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Change of Operator from EOG Resources, Inc (N9555)
to Koch Exploration Company, LLC (N3755)

HOME FED 1	34	100S	190E	4304730223	10	Federal	GW	S
LITTLE PAPOOSE FED 1-26	26	100S	190E	4304731779	10715	Federal	GW	P
WH FED 2-26	26	100S	190E	4304731882	11051	Federal	GW	P
WH FED 2-35	35	100S	190E	4304731901	11254	Federal	GW	P
WH FED 3-26	26	100S	190E	4304732377	11439	Federal	GW	P
WH FED 3-35	35	100S	190E	4304732389	11444	Federal	GW	P
WILDHORSE FED 105-34	34	100S	190E	4304733419	12689	Federal	GW	S
WILDHORSE FED 106-35	35	100S	190E	4304733420	12688	Federal	GW	P
WHB 8-35E	35	100S	190E	4304735038	14118	Federal	GW	S
WHB 8-34E	34	100S	190E	4304735044	14404	Federal	GW	P
WHB 11-35E	35	100S	190E	4304735053	14426	Federal	GW	P
WHB 3-35E	35	100S	190E	4304735066	14403	Federal	GW	P
WHB 9-35E	35	100S	190E	4304735067	14405	Federal	GW	P
WH FED 120-34	34	100S	190E	4304736744	15224	Federal	GW	P
WH FED 121-34	34	100S	190E	4304736745	15602	Federal	GW	S
WH FED 116-34	34	100S	190E	4304736746	15616	Federal	GW	P
WH FED 109-35	35	100S	190E	4304736747	15252	Federal	GW	P
WH FED 112-35	35	100S	190E	4304736748	15613	Federal	GW	S
WH FED 115-35	35	100S	190E	4304736749	15221	Federal	GW	P
WH FED 118-35	35	100S	190E	4304736750	15222	Federal	GW	S
WH FED 117-35	35	100S	190E	4304736751	15251	Federal	GW	P
WH FED 108-34	34	100S	190E	4304737668	16115	Federal	GW	P
WH FED 110-35	35	100S	190E	4304737669	16081	Federal	GW	P
WH FED 107-34	34	100S	190E	4304737681	15958	Federal	GW	P
WH FED 111-35	35	100S	190E	4304737682	16001	Federal	GW	P
WH FED 119-35	35	100S	190E	4304737683	16047	Federal	GW	P
WH FED 122-34	34	100S	190E	4304739436	16900	Federal	GW	P
WH FED 123-35	35	100S	190E	4304739437	16960	Federal	GW	P

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Leases

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc

3a. Address
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3b. Phone No. (include area code)
435-781-9145

7. If Unit of CA/Agreement, Name and/or No.
Natural Buttes

8. Well Name and No.
Multiple Wells

9. API Well No.
See Attached

10. Field and Pool or Exploratory Area
Natural Buttes

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached

11. Country or Parish, State
Uintah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

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As of October 1, 2011, Koch Exploration Company, LLC will be considered to be the operator of each of the Subject Wells and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under Koch Exploration Company, LLC's Nationwide BLM Bond No. COB000296.

KOCH EXPLORATION COMPANY, LLC

By: Brian J. Kissick Date: September 1, 2011
Vice President

Address: 9777 Pyramid Court, Suite 210
Englewood, Colorado 80112

Telephone Number: (303) 325-2561

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

J. Michael Schween

Title Agent and Attorney-in-Fact

Signature

Date 09/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Assistant Field Manager
Lands & Mineral Resources

NOV 02 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

VERNAL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

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NOV 04 2011
DIV. OF OIL, GAS & MINING

EXHIBIT A

API #	Well Name	Lease #	Unit Name	Unit #	Legal Description
4304730223	HOME FEDERAL 1-34	UTU3405	N/A	N/A	10S-19E-34-NENE
4304731722	OSCU II 1-27	UTU49518	North Alger	UTU063094X	10S-19E-27-SENE
4304731898	OSCU II 2-27	UTU49518	North Alger	UTU063094X	10S-19E-27-NWSE
4304733463	OSCU II 108-27	UTU49518	North Alger	UTU063094X	10S-19E-27-NENE
4304736269	OSCU II 109-27	UTU49518	North Alger	UTU063094X	10S-19E-27-SWSE
4304737680	OSCU II 116-27	UTU49518	North Alger	UTU063094X	10S-19E-27-NESE
4304737678	OSCU II 122-27	UTU49518	North Alger	UTU063094X	10S-19E-27-NWNE
4304736743	OSCU II 123-27	UTU49518	North Alger	UTU063094X	10S-19E-27-SWNE
4304737679	OSCU II 124-27	UTU49518	North Alger	UTU063094X	10S-19E-27-SESE
4304738902	OSCU II 125-34	UTU49523	North Alger	UTU063094X	10S-19E-34-NENNW
4304738901	OSCU II 126-34	UTU49523	North Alger	UTU063094X	10S-19E-34-NESW
4304735066	WHB 3-35E	UTU3405	N/A	N/A	10S-19E-35-NENNW
4304735044	WHB 8-34E	UTU3405	N/A	N/A	10S-19E-34-SENE
4304735038	WHB 8-35E	UTU3405	N/A	N/A	10S-19E-35-SENE
4304735067	WHB 9-35E	UTU3405	N/A	N/A	10S-19E-35-NESE
4304735053	WHB 11-35E	UTU3405	N/A	N/A	10S-19E-35-NESW
4304731901	WILD HORSE FED 2-35	UTU3405	N/A	N/A	10S-19E-35-NWNW
4304732389	WILD HORSE FED 3-35	UTU3405	N/A	N/A	10S-19E-35-NWSW
4304733419	WILD HORSE FED 105-34	UTU3405	N/A	N/A	10S-19E-34-NWNE
4304733420	WILD HORSE FED 106-35	UTU3405	N/A	N/A	10S-19E-35-SENW
4304737681	WILD HORSE FED 107-34	UTU49523	N/A	N/A	10S-19E-34-SESW
4304737668	WILD HORSE FED 108-34	UTU3405	N/A	N/A	10S-19E-34-SESE
4304736747	WILD HORSE FED 109-35	UTU3405	N/A	N/A	10S-19E-35-SWSW
4304737669	WILD HORSE FED 110-35	UTU3405	N/A	N/A	10S-19E-35-SWSE
4304737682	WILD HORSE FED 111-35	UTU3405	N/A	N/A	10S-19E-35-SESW
4304736748	WILD HORSE FED 112-35	UTU3405	N/A	N/A	10S-19E-35-SESE
4304736749	WILD HORSE FED 115-35	UTU3405	N/A	N/A	10S-19E-35-NWNE
4304736746	WILD HORSE FED 116-34	UTU3405	N/A	N/A	10S-19E-34-NESE
4304736751	WILD HORSE FED 117-35	UTU3405	N/A	N/A	10S-19E-35-SWNW
4304736750	WILD HORSE FED 118-35	UTU3405	N/A	N/A	10S-19E-35-SWNE
4304737683	WILD HORSE FED 119-35	UTU3405	N/A	N/A	10S-19E-35-NWSE
4304736744	WILD HORSE FED 120-34	UTU3405	N/A	N/A	10S-19E-34-SWNE
4304736745	WILD HORSE FED 121-34	UTU3405	N/A	N/A	10S-19E-34-SWSE
4304739436	WILD HORSE FED 122-34	UTU3405	N/A	N/A	10S-19E-34-NWSE
4304739437	WILD HORSE FED 123-35	UTU3405	N/A	N/A	10S-19E-35-NENE



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Green River District-Vernal Field Office
170 South 500 East
Vernal, UT 84078
(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/ut/st/en/fo/vernal.html>



43-047-36746

IN REPLY REFER TO:
3162.3 (UTG011)

NOV 02 2011

Brian J. Kissick
Koch Exploration Company, LLC
9777 Pyramid Court, Suite 210
Englewood, CO 80112

Re: Change of Operator
Well No. Wild Horse Federal 116-34
NESE, Sec. 34, T10S, R19E
Uintah County, Utah
Lease No. UTU-3405

Dear Mr. Kissick:

This correspondence is in regard to the self-certification statement submitted requesting a change of operator for the above referenced well. After a review by this office, the change of operator request is approved. Effective October 1, 2011, Koch Exploration Company, LLC is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. COB000296, for all operations conducted on the referenced well on the leased land.

If you have any questions regarding this matter, please contact Cindy Severson of this office at (435) 781-4455.

Sincerely,

/s/ Jerry Kenczka

Jerry Kenczka
Assistant Field Manager
Lands & Mineral Resources

Enclosure

cc: UDOGM
XTO Energy, Inc.
EOG Resources, Inc.

bcc: Well File
Reading File

RECEIVED

NOV 04 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-3405
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KOCH EXPLORATION COMPANY LLC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 9777 Pyramid Court Ste 210 , Englewood, CO, 80112		8. WELL NAME and NUMBER: WH FED 116-34
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2075 FSL 0660 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 34 Township: 10.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047367460000
PHONE NUMBER: 303 325-2562 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/17/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input checked="" type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Koch Exploration Company, LLC (KEC) worked over the WHF 116-34 from 1-31-2012 through 2-17-2012 to cleanout rathole, reland tubing, and subsequently return well to production. Daily workover reports are attached; please see for details.		
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 28, 2012
NAME (PLEASE PRINT) Natalie Naeve	PHONE NUMBER 303 325-2565	TITLE Operations Engineer
SIGNATURE N/A	DATE 3/26/2012	

